March 14 Fil 2 35

P. 0. Box 352 Midland, Texas October 10, 1958

DUAL COMPLETION The Texas Company A. H. Blinebry (NCT-3) Well No. 1 Blinebry (Oil) and Tubb (Gas) Pools Lea County, New Mexico

New Mexico Oil Conservation Commission Box 2045 Hobbs, New Mexico

Gentlemen:

Attached is the "Packer Setting Affidavit" for The Texas Company's dually completed well in the Blinebry (Oil) and Tubb (Gas) Pools, the A. H. Blinebry (NCT-3) Well No. 1, located in Unit D, Section 31, T-22-S, R-38-E, Lea County, New Mexico. It was intended that this affidavit accompany the dual completion forms which were submitted on September 26, 1958, but it was inadvertently overlooked.

Yours very truly,

THE TEXAS COMPANY

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J. G. Blevins, Jr. Asst. Dist. Supt.

LMF:bw Attachment

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## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE. NEW MEXICO

## PACKER\_SETTING AFFIDAVIT (Dual Completions)

STATE OF New Mexico

)ss County of Lea

G. J. Postert \_\_\_\_, being first duly sworn according to law, upon his oath deposes and says:

That he is of lawful age and has full knowledge of the facts herein below set out.

> That he is employed by The Texas Company \_\_\_\_\_in the capacity

of <u>Drilling Foresen</u> and as such is its authorized agent.

That on September 8 , 19 58, he personally supervised the setting of

aBaker Model D	in The Texas Company	1s
(Make and Type of Packer)	(Operator)	_ 3
A. H. Blinebry (NCT-3)	Well No, located in	Unit
(lease) LetterD, Section31_,	, Township_ 22-S _, Range_ 38-E _, NMPM,	
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\_\_\_\_County, New Mexico.

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That said packer was set at a subsurface depth of \_\_\_\_\_ 5964 \_feet, said depth measurement having been furnished by Welex, Inc.

That the purpose of setting this packer was to effect a seal in the annular space between the two strings of pipe where the packer was set so as to prevent the commingling, within the well-bore, of fluids produced from a stratum below the packer with fluids produced from a stratum above the packer. That this packer was properly set and that it did, when set, effectively and absolutely seal off the annular space between the two strings of pipe where it was set in such manner as that it prevented any movement of fluids across the packer.

	The Texas Company
	(Company)
	(its Agent)
Subscribed and sworn to before me this the	day of September,
	All Honozik
2	Notary Public in and for the County of <u>Midland</u>
My Commission Expires June 1, 1959.	•

6-1-56