

100 OCT 2 PM 2 56

Midland, Texas, October 1, 1958

DUAL COMPLETION APPLICATION

The Texas Company

A. H. Blinebry (NCT-3) Well No. 1
Blinebry (Oil) and Tubb (Gas) Pools
Lea County, New Mexico

New Mexico Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

In accordance with Order No. R-12114, The Texas Company requests administrative approval of the attached application to dually complete its A. H. Blinebry (NCT-3) well No. 1 in the Blinebry (Oil) and Tubb (Gas) Pools, Lea County, New Mexico. Letters of waiver from all offset operators listed on the application are attached to the original copy of the application.

This application for an oil over gas dual supercedes the application dated August 28, 1958, in which approval was requested for a gas-gas dual in the subject pools.

Yours very truly,

THE TEXAS COMPANY

C. P. Farmer

Ass't. District Superintendent

LMF:bw

Attachment

cc: 2 - New Mexico Oil Conservation Commission
Box 2045
Hobbs, New Mexico

UNIT 10

1. The first part of the unit is a reading passage.

2. The second part of the unit is a listening exercise.

3. The third part of the unit is a writing exercise.

4. The fourth part of the unit is a speaking exercise.

5. The fifth part of the unit is a grammar exercise.

6. The sixth part of the unit is a vocabulary exercise.

7. The seventh part of the unit is a project exercise.

8. The eighth part of the unit is a review exercise.

9. The ninth part of the unit is a final exercise.

10. The tenth part of the unit is a final exercise.

11. The eleventh part of the unit is a final exercise.

12. The twelfth part of the unit is a final exercise.

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name Blinberry (Oil) & Tubb (Gas)		County Lea Co. 2 56	Date 10-1-58
Operator The Texas Company		Lease A. H. Blinberry (NCT-3)	Well No. 1
Location of Well D	Unit 31	Section 22-3	Township 38-2

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐ **Approximately 5500' FSE**
2. If answer is yes, identify one such instance: Order No. **B-977**; Operator, Lease, and Well No.:

Pan American Petroleum Corporation, State "5" Well No. 3

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Blinberry	Tubb
b. Top and Bottom of Pay Section (Perforations)	5440' - 5474' 5516' - 5540' 5576' - 5610'	6022' - 6062'
c. Type of production (Oil or Gas)	Oil	Gas
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow

4. The following are attached. (Please mark YES or NO)

- ☒ a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- ☒ b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- ☒ c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- ☒ d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Gulf Oil Corporation - Box 669, Roswell, New Mexico**Phillips Petroleum Company, Box 790, Midland, Texas****Western Oil Fields, Inc., Box 1147, Hobbs, New Mexico****Submitted previously with packer leakage test.****ILLEGIBLE**

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **9-16-58**

CERTIFICATE: I, the undersigned, state that I am the **Asst. Dist. Supt.** of the **The Texas Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

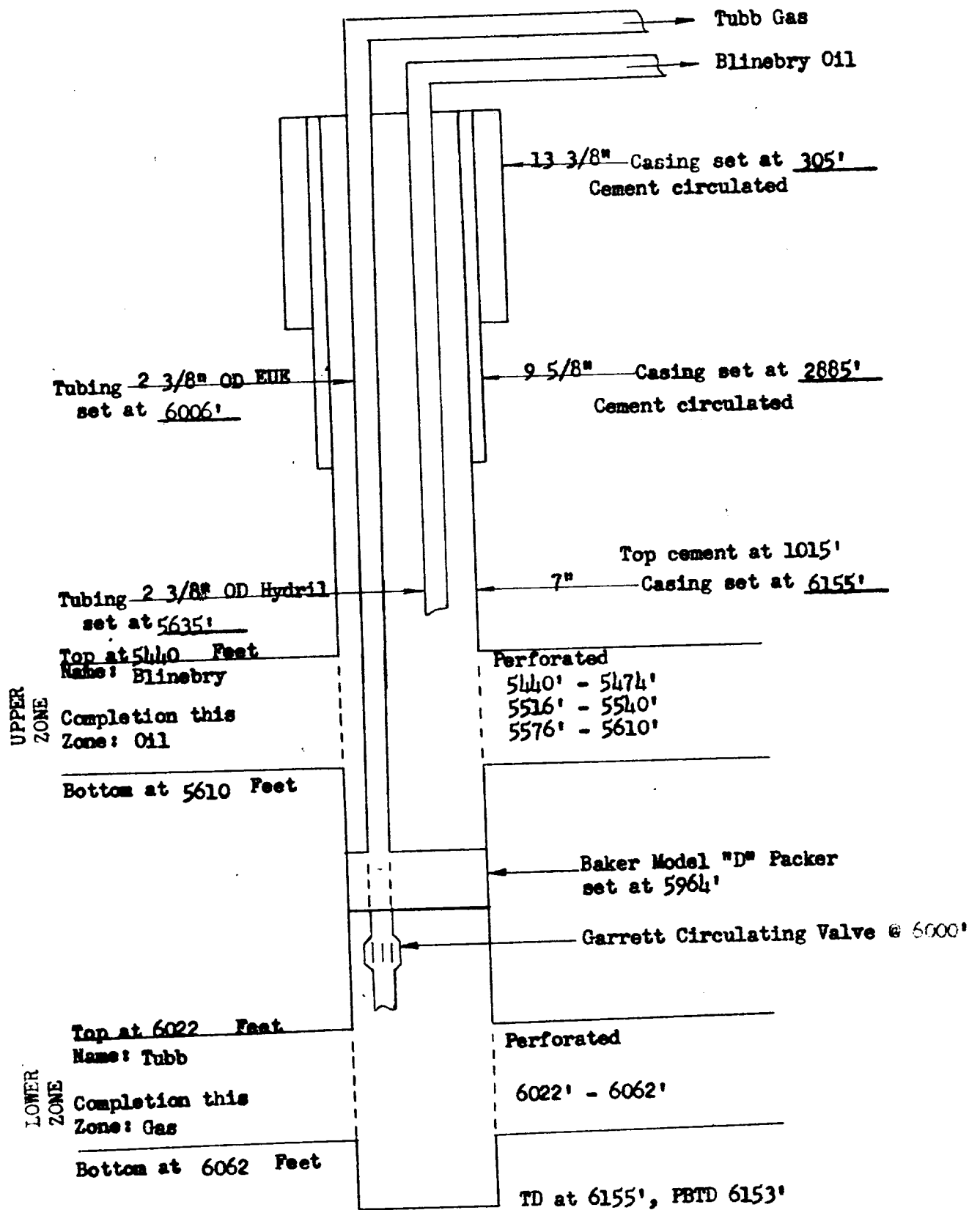
C. P. Farmer

Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

DIAGRAMMATIC SECTION SHOWING DUAL COMPLETION INSTALLATION



COMPANY: The Texas Company

LEASE: A. H. Blinebry (NCT-3) Well No. 1

FIELD: Blinebry (Oil) & Tubb Gas

DATE: September 16, 1958