

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

P.O. Box 352, Midland, Texas September 23, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company - A.H. Elinebry NCT-3 (Dual), Well No. 1, in NW 1/4 NW 1/4,
(Company or Operator) (Lease)

"D" Sec. 31, T. 22-S, R. 38-E, NMPM, Elinebry (oil) Pool
Unit Letter

Lea

County Date Spudded August 4, 1958 Date Drilling Completed August 27, 1958
Elevation 3308' Total Depth 6155' FBTD 6153'

Please indicate location:

D K	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5440' Name of Prod. Form. Elinebry (oil)

PRODUCING INTERVAL -

Perforations (oil) 5576' to 5610'; 5516' to 5540'; 5540' to 5474'
Open Hole Depth 6155' Depth 2 3/8" 5964'
Casing Shoe 6155' Tubing 2" 5610'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 114 bbls. oil, 4 bbls water in 16 hrs, 0 min. Choke Size 25/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	290	300
9 5/8"	2870	1400
7"	6143	1000

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing Press. 1100 Tubing Press. 800 Date first new oil run to tanks September 14, 1958

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter None

Remarks: This well is dually completed from the Elinebry (oil) zone and the Tubb (gas) zone. Gas is being flared pending market outlet. (Casing head gas flared) (Elinebry)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved September 23, 1958

The Texas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

By: F.M. Loop (Signature)

AMERICAN District Supt.

Title _____

Send Communications regarding well to:

Name F.M. Loop

Address P.O. Box 352, Midland, Texas