

100-1-11-2-57  
P. O. Box 352  
Midland, Texas  
August 28, 1958

DUAL COMPLETION APPLICATION  
The Texas Company  
A. H. Blinebry (NCT-3) Well No. 1  
Blinebry-Gas and Tubb Gas Pools  
Lea County, New Mexico

New Mexico Oil Conservation Commission  
Box 871  
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr., Secretary-Director

Gentlemen:

In accordance with Order No. E-1214, The Texas Company requests administrative approval of the attached application to dually complete its A. H. Blinebry (NCT-3) Well No. 1 in the Blinebry Gas and Tubb Gas Pools, Lea County, New Mexico.

All offset operators, as shown on the attached plats, have been notified by copy of this application through registered mail.

Yours very truly,

THE TEXAS COMPANY

C. P. Farmer  
Asst. Dist. Supt.

LMF-WW

Attach:

cc: 2 - New Mexico Oil Conservation Commission - Box 2045 - Hobbs, New Mexico  
1 - Gulf Oil Corporation - Box 962 - Roswell, New Mexico  
1 - Phillips Petroleum Company - Permian Building - Midland, Texas  
1 - Western Oil Fields, Inc. - Box 1147 - Hobbs, New Mexico

RECEIVED  
 AUG 20 PM 2 57

APPLICATION FOR DUAL COMPLETION

Field Name <b>Blinebry Gas &amp; Tubb Gas</b>		County <b>Lea</b>	Date <b>8-28-58</b>
Operator <b>The Texas Company</b>		Lease <b>A. H. Blinebry (NCT-3)</b>	Well No. <b>1</b>
Location of Well <b>D</b>	Unit <b>31</b>	Township <b>22-S</b>	Range <b>38-E</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES  NO
2. If answer is yes, identify one such instance: Order No. DC-49; Operator, Lease, and Well No.:

**Gulf Oil Corporation, Amanda Well No. 1**

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	<b>Blinebry</b>	<b>Tubb</b>
b. Top and Bottom of Pay Section (Perforations)	<b>5450' - 5600' (Est.)</b>	<b>5950' - 6150' (Est.)</b>
c. Type of production (Oil or Gas)	<b>Gas</b>	<b>Gas</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flow</b>	<b>Flow</b>

4. The following are attached. (Please mark YES or NO)

- Yes** a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes** b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No** c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*
- No** d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

**Gulf Oil Corporation - Box 902 - Roswell, New Mexico**

**Phillips Petroleum Company - Permian Building - Midland, Texas**

**Western Oil Fields, Inc. - Box 1147 - Hobbs, New Mexico**

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES  NO . If answer is yes, give date of such notification 8-28-58.

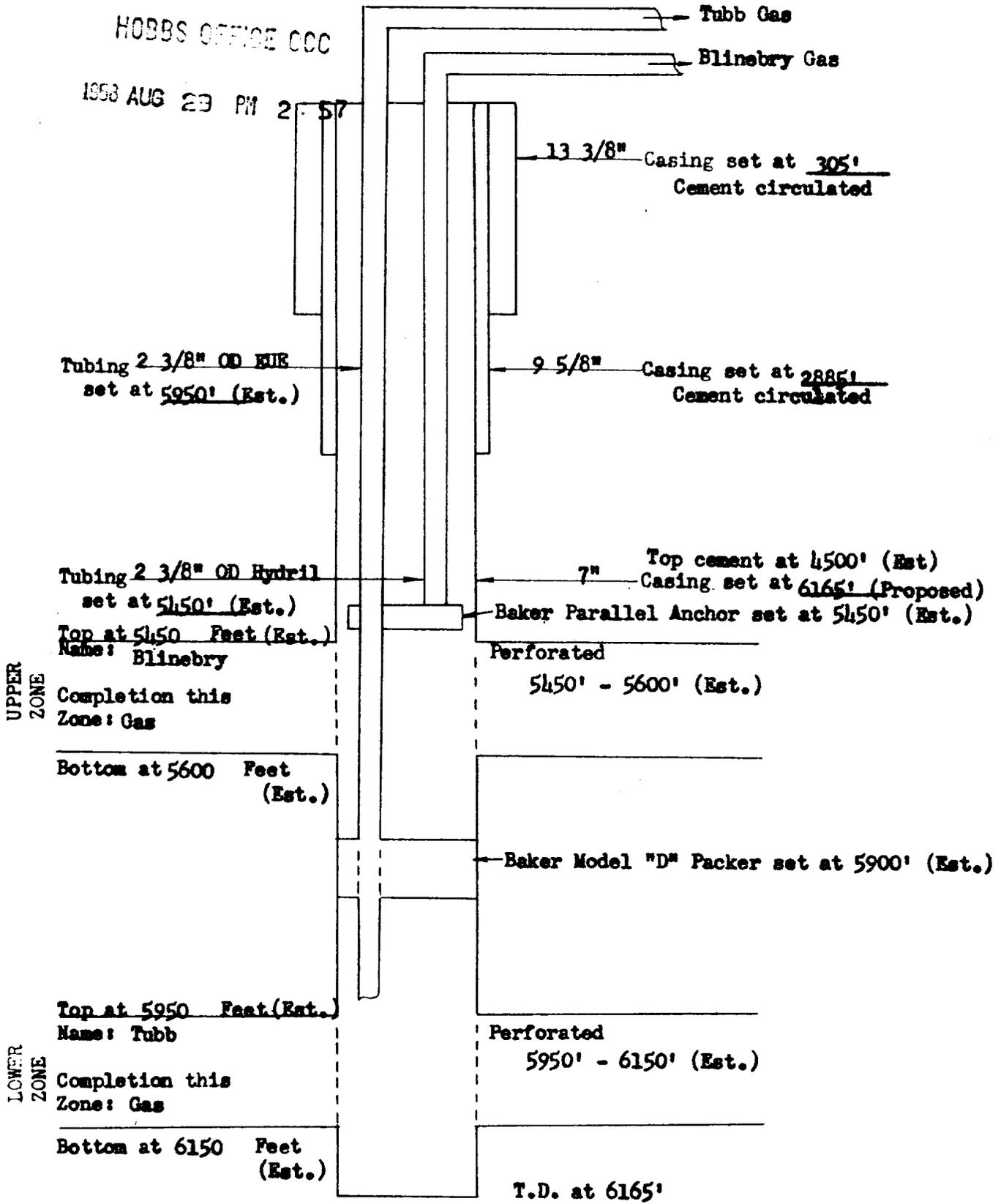
CERTIFICATE: I, the undersigned, state that I am the Asst. Dist. Supt. of the The Texas Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

C. P. Farmer Signature

\* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

DIAGRAMMATIC ETCH SHOWING DUAL COMPLETION IN ALLATION  
PROPOSED



COMPANY: The Texas Company

LEASE: A. H. Blinebry (NCT-3) Well No. 1

FIELD: Blinebry Gas & Tubb Gas

DATE: August 28, 1958

25

30

Gulf Oil Corp.  
Box 962  
Roswell, N.M.

Western Oil Fields

Western Oil Fields

HOBBS OFFICE OCC

Gulf Oil Corp.

Western Oil Fields

1953 AUG 29

PM 2:57

Dr. 2

Dr. 1-A

1 Dual  
Bl.  
T.

3 Dual  
T.  
Dr.

1 Dual  
T.

Amanda

A. Sims

Western Oil Fields

1 Dr.

Comparable  
Dual

1 Dual  
Bl.  
Dr.

1 Bl.

Gulf Sims

Gulf Drinkard

A.M. Drinkard

Western Oil Fields  
Box 1147  
Hobbs, N.M.

The Texas Co.  
Box 352  
Midland, Tex.

Gulf Oil Corp.

1 T.

650'  
650'

1 Dr.

Gulf - State

A. H. Blinebry NCT-3

John M. Kelly

Phillips Pet.  
Permian Bldg.  
Midland, Tex.

2-TT  
Dual  
T.  
Dr.

T  
22  
S

36

31

Aztec O & G

Western Oil Fields

1 Bl.

3 Dual  
Bl.  
Dr.

State BD-36

Amcrada

Aztec

Scarborough Est.

The Texas Co.

State

A. H. Blinebry NCT-4

R-37-E

R-38-E

LEGEND

Bl. - Blinebry Gas Pool

T - Tubbs Gas Pool

Dr. - Drinkard Pool

LEA COUNTY, New Mexico

SCALE: 1" = 1000'

