

100-1-111
100-1-111
P. O. Box 352
Midland, Texas
August 28, 1958

DUAL COMPLETION APPLICATION
The Texas Company
A. H. Blinebry (NCT-3) Well No. 1
Blinebry-Gas and Tubb Gas Pools
Lea County, New Mexico

New Mexico Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr., Secretary-Director

Gentlemen:

In accordance with Order No. E-1214, The Texas Company requests administrative approval of the attached application to dually complete its A. H. Blinebry (NCT-3) Well No. 1 in the Blinebry Gas and Tubb Gas Pools, Lea County, New Mexico.

All offset operators, as shown on the attached plats, have been notified by copy of this application through registered mail.

Yours very truly,

THE TEXAS COMPANY

C. P. Farmer
Asst. Dist. Supt.

LMF-WW

Attach:

cc: 2 - New Mexico Oil Conservation Commission - Box 2045 - Hobbs, New Mexico
1 - Gulf Oil Corporation - Box 962 - Roswell, New Mexico
1 - Phillips Petroleum Company - Permian Building - Midland, Texas
1 - Western Oil Fields, Inc. - Box 1147 - Hobbs, New Mexico

APPLICATION FOR DUAL COMPLETION

Field Name Blinebry Gas & Tubb Gas		County Lea		Date 8-28-58
Operator The Texas Company		Lease A. H. Blinebry (NCT-3)		Well No. 1
Location of Well D	Unit 31	Section 22-S	Township 38-E	Range 38-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **DC-49**; Operator, Lease, and Well No.:

Gulf Oil Corporation, Amanda Well No. 1

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Blinebry	Tubb
b. Top and Bottom of Pay Section (Perforations)	5450' - 5600' (Est.)	5950' - 6150' (Est.)
c. Type of production (Oil or Gas)	Gas	Gas
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow

4. The following are attached. (Please mark YES or NO)

- Yes** a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes** b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No** c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- No** d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Gulf Oil Corporation - Box 962 - Roswell, New Mexico

Phillips Petroleum Company - Permian Building - Midland, Texas

Western Oil Fields, Inc. - Box 1147 - Hobbs, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **8-28-58**

CERTIFICATE: I, the undersigned, state that I am the **Asst. Dist. Supt.** of the **The Texas Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

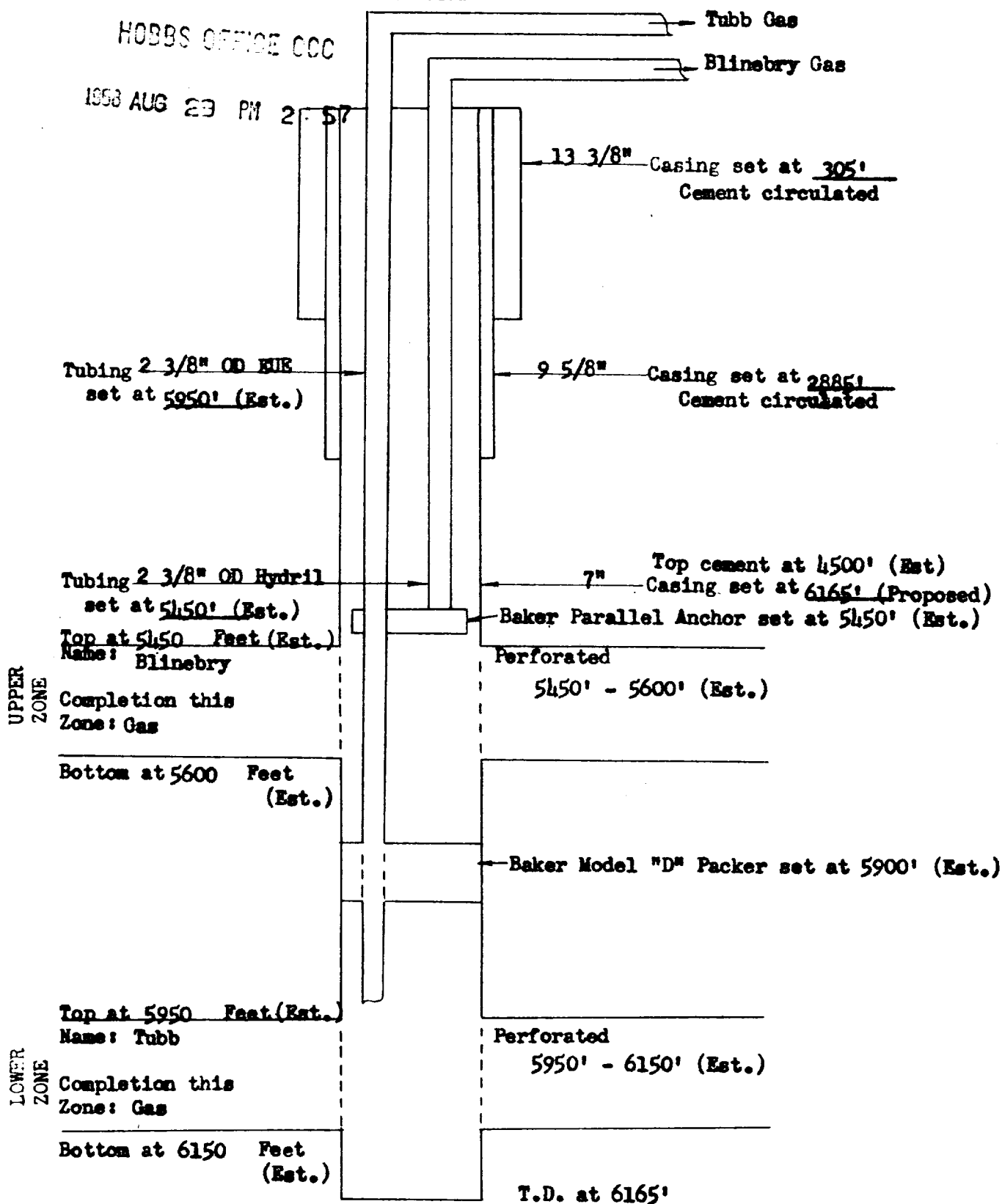
C. P. Farmer

Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

DIAGRAMMATIC ETCH SHOWING DUAL COMPLETION IN ALLATION
PROPOSED



COMPANY: The Texas Company

LEASE: A. H. Blinebry (NCT-3) Well No. 1

FIELD: Blinebry Gas & Tubb Gas

DATE: August 28, 1958

25

30

Gulf Oil Corp.
Box 982
Roswell, N.M.

Western Oil Fields

Western Oil Fields

HOBBS OFFICE OCC

Gulf Oil Corp.

Western Oil Fields

1 Dual
Bl.
T.

3 Dual
T.
Dr.

1 Dual
T.

2
Dr.

1-A
Dr.

Amanda

A. Sims

Western Oil Fields

1
Dr.

Comparable
Dual

1 Dual
Bl.
Dr.

1
Bl.

Gulf Sims

Gulf Drinkard

A.M. Drinkard

Western Oil Fields
Box 1147
Hobbs, N.M.

1
T.

The Texas Co.
Box 352
Midland, Tex.

Gulf Oil Corp.

1
Dr.

Gulf - State

John M. Kelly

Phillips Pet.
Permian Bldg.
Midland, Tex.

A. H. Blinebry NCT-3

2-TT
Dual
T.
Dr.

T
22
S

Aztec O&G

36

Western Oil Fields

1
Bl.

3
Dual
Bl.
Dr.

State RD-36

Amurada

Aztec

Scarborough Est.

The Texas Co.

State

A. H. Blinebry NCT-4

R-37-E

R-38-E

LEGEND

Bl. - Blinebry Gas Pool

T - Tubbs Gas Pool

Dr. - Drinkard Pool

LEA COUNTY, New Mexico
SCALE: 1" = 1000'

