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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-10)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE OCC

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc, Box 728,

Hobbs, New Mexico April 30, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. A. H. Blinebry, NCT-3, Well No. 2, in NW 1/4 NE 1/4  
(Company or Operator) (Lease)

B, Sec. 31, T. 22-S, R. 38-E, NMPM., Blinebry Pool  
Unit Leader

Lea

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 3-21-62 Date Drilling Completed 4-15-62  
Elevation 3353' (D. F.) Total Depth 7050' PBD 7032'

Top Oil/Gas Pay 5636' Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole -- Depth Casing Shoe 7049' Depth Tubing 7049'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 93 bbls. oil, 31 bbls water in 9 hrs, 0 min. Size 21/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. -- Press. 600# oil run to tanks April 26, 1962

Oil Transporter The Permian Corporation

Gas Transporter To be connected later.

Remarks: \* Cement 2 strings with 2544 sx. Perforate 2 7/8" O. D. casing, 5636' to 5640', 5650' to 5659', 5671' to 5677', 5686' to 5692', 5707' to 5715', 5744' to 5754', 5762' to 5766', 5773' to 5770'. Acidize with 1000 gals LSTNEA. Frac with 10,000 gals REF oil and 9000 lbs. sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19. TEXACO Inc. (Company or Operator)

By: [Signature] (Signature)

Title Assistant District Superintendent  
Send Communications regarding well to:

Name H. N. Wade

Address P. O. Box 728, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title