Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

State of New Mexico __ergy, Minerals and Natural Resources Departm.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

I.	7410 REQ	UEST TO TE	FOR A	LLOWA ORT O	BLE AND	AUTHOR	RIZAT	ION				
TO TRANSPORT OIL AND NATURAL GAS Texaco Exploration and Production Inc.								Well API No.				
Address							30 025 12177					
P. O. Box 730 Hobbs,	New Mexic	0 882	40-252	8								
Reason(s) for Filing (Check proper I	xox)	~	:- T			her (Please ex						
Recompletion	Oil		in Transpo Dry Ga		E	FFECTIVE	6-1-9	91				
Change in Operator			Conden									
If change of operator give name and address of previous operator	exaco Inc.	P. C	Box 7	730	Hobbs, Ne	w Mexico	882	40-2	528			
II. DESCRIPTION OF WE	LL AND LE	ASE							<u> </u>	···		
Lease Name	Well No. Pool Name, Includ				· -						Lease No.	
Location	H BLINEBRY FEDERAL NCT 4 1 TUBB OIL AN								, Federal or Fe ERAL	0531	190	
Unit Letter P	:660		_ Feet Fre	om The Si	OUTH Lin	e and 66	0.	F	et From The	EAST	•	
Section 31 Town	nship 2:	28	Range	38E	, N	MPM.		•	LEA		Line	
III. DESIGNATION OF TR	ANSPORTE	R OF C	III. ANI	NATT	DAL CAC						County	
Name of Authorized Transporter of C Texas New Mexico Pipelii		or Conde	nsaie		Address (Giv	e address to w	vhich ap	proved	copy of this f	orm is to be s	eni)	
Name of Authorized Transporter of C	asinghead Gas	[X]	or Dry (ias [1	670 Broad	dway	Der	iver, Colo	rado 8026	02	
Texaco Exploration and Production Inc.					P. O. Box 1137 E			proved copy of this form is to be sent) Eunice, New Mexico 88231				
If well produces oil or liquids, give location of tanks.	Unit Bi	Unit Sec. Twp. B 31 225			is gas actually connected?			When ?				
f this production is commingled with V. COMPLETION DATA	1	_		38E comming	ing order numb	YES xer:			UN	KNOWN		
Designate Type of Completi	on (%)	Oil Wel	l G	s Well	New Well	Workover	Dec	Den	Plug Back	Same Pac'u	Diff Res'v	
Date Spudded	Date Compl	Ready to	Prod.		Total Depth		<u>i </u>			Salie Res V	L REEV	
Thurston (DE DVD DD DD									P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation erforations					Top Oil/Gas Pay				Tubing Depth			
									Depth Casing	Shoe	·	
	דר	IRING	CASINI	C AND	CE) (E) Pro	10 pp 00 =						
HOLE SIZE CASING & TUBING SIZE				F AND	CEMENTING RECORD DEPTH SET							
						DEF IN SET			SACKS CEMENT			
												
. TEST DATA AND REQU	EST FOR AL	LOWA	BLE			·						
IL WELL (Test must be after ute First New Oil Run To Tank	r recovery of tota	l volume d	of load oil	and musi b	e equal to or e	xceed top allo	wable fo	r this .	depth or be fo	r full 24 hours	e)	
Print New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)							
ength of Test	Tubing Press	Tubing Pressure				Casing Pressure				Choke Size		
ctual Prod. During Test	Oil Dit.											
Oil - Bbls.					Water - Bbls.				Gas- MCF			
AS WELL								L				
tual Prod. Test - MCF/D	Length of Tes	Length of Test				Bbis. Condensate/MMCF				Gravity of Condensate		
ting Method (pitot, back pr.)	Tubing Property											
(paul, back prij	Tubing Pressure (Shut-in)			ľ	Casing Pressure (Shut-in)			1	Choke Size			
LOPERATOR CERTIFIC	CATE OF C	OMPI	IANC	E								
I hereby certify that the rules and regularized bivision have been complied with an	lations of the Oil	Conserva	tion		OI	L CON	SER	VA	TION D	IVISIO	1	
is true and complete to the best of my	knowledge and b	elief.			Data A	חחרמנימל	1	6	UNO	199		
7. M. Miller										IUU I		
Signature K. M. Miller	Div	v. One	s. Eng	_	Ву			rig: S	itggred by			
Printed Name April 25, 1991		7	itle	·	Title_		•	r aui	Eautz			
APIN 40. 1331		11E CO	0 400		1 11107			1.7 C	HUBELST			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.