Jet. 17/3	Budget Bureau No. 42-R1424
MINITED STATES N. M. TO CENS. COME A	1 5. LEASE
DEPARTMENT OF THE INTERIOR 1980	LC-032104
GEOLOGICAL SURVEY ORDER MENT MEXICO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME -
o not use this form for proposale to drill or to deeper or alice had a series	7. OHIT AGILLENIENT NAME
servoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas cher	A.H.Blinebry Fed. NCT-4
wen dire	9. WELL NO.
2. NAME OF OPERATOR TEXACO Inc.	
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
P.O.Box 728, Hobbs, New Mexico 88240	Blinebry, Tubb, Drinkard
1. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec. 31, T-22-S, R-38-E
AT SURFACE: 660' FSI & 660' FEL AT TOP PROD. INTERVAL: (Imit Totton ID)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: (Unit Letter 'P') AT TOTAL DEPTH:	Lea New Mexico
. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15 ELEVATIONS CONTRACT
COURSE FOR APPROVAL TO	15. ELEVATIONS (SHOW DF, KDB, AND WD)
EQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:	JJ4C (DF)
ACTURE TREAT	
OOT OR ACIDIZE	그를 수병 문 (報告)
PAIR WELL	(NOTE: Report results of multiple completion or zone
JLTIPLE COMPLETE	change on Form 9-330.)
IANGE ZONES	
ther) OF: Triple Lownhale Commingle	Case No. # 7878 = 753 = 5 Order No. # R-7295
	그 그 그 등 중요 그 그는 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work if well is directly	all pertinent details, and give pertinent dates
including estimated date of starting any proposed work. If well is dir measured and true vertical depths for all markers and zones pertinent	ectionally drilled, give subsurface locations and to this work )*
_	
1. RIGGED UP. INSTALL BOP. PUL	L BLINEBRY AND TUB TUBING.
2. PULL RBP.	TOD TODING.
Z. FOUL RDP.	
3. SET RBP @ 6992' AND PKR @ 6 PERFS 6770'-6794' W/3900 C	7471
PERFS 6770'-6794' W/3900 G	GALS 15% NEFE ACID IN 3-EQUAL
STAGES USING 400# ROCK SALT	BALS 15% NEFE ACID IN 3-EQUAL BETWEEN STAGES. FLUSHED W/
46 BBLS 8.9# BRINE.	WINDER DIAGED. FLUSHED W/
4. RESET PRD 0 F2601 AND DOG	
6100'-6220' W/1200 CATE 150	0 6063'. ACIDIZE TUBB PERFS
400# ROCK SALT BETWEEN STA	<ul> <li>6063'. ACIDIZE TUBB PERFS</li> <li>NEFE ACID IN 3-STAGES USING</li> <li>GES. FLUSHED W/105BBLS 8.9#</li> </ul>
BRINE.	.GES. FEOSHED W/IU5BBLS 8.9#
I hasaby cortific show the same	
I hereby certify that the foregoing is true and correct	上,一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个
NED TITLE Asst. Dist. Mg	r. DATE8-17-84
ACCEPTED FOR RECORDoace for Federal or State office	
ROVED BY TITLE	
ALIC OF APPROVAL, IF ANY	DATE
AUG 231984	
$\wedge$	
NEW MEXICOSee Instructions on Reverse Side	en e
CONTRACT MENTO	

- 5. RESET RBP @ 5770' AND PKR @ 5517'. ACIDIZE BLINEBRY PERFS 5556'-5730' W/3900 GALS 15% NEFE ACID IN 3-STAGES USING 400# ROCK SALT BETWEEN STAGES. FLUSHCED W/89 BBLS 8.9# BRINE. RETRIEVE RBP AND PKR.
- 6. INSTALL PRODUCTION EQUIPMENT. ON 24 HOUR POTENTIAL TEST ENDING 8:00 AM, 8-8-84, WELL PUMPED 30 BBL OIL, AND 52 BBL WTR. WELL COMPLETED AS TRIPLE DOWNHOLE COMMINGLE, BLINEBRY, TUBB, AND DRINKARD.

RECEIVED

AUG 24 1984 HORRES