

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
TEXACO Inc.
3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 660' FEL Unit letter 'P'
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Abandon Drinkard	X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up. Install BOP. Pull tubing. Set RBP @ 6712'.
2. Perforate 7" OD Csg w/2-JSPF @ 6419', 27', 62', 71', 86', 94', 6510', 50', 61', 78', 6600' & 6610'.
3. Set Pkr. @ 6315'. Acidize 7" Csg perforations 6419'-6610' w/3000 gal. 15% NE Acid using 30 ball sealers & 48 Bbl. 2% KCl Water.
4. Frac 7" Csg perforations 6419'-6610' w/20,000 gal. gel water & 34,000 gal. 20/40 sand in 4-equal stages.
5. Acidize 7" Csg perforations 6419'-6610' w/1500 gal. Morflo non-emulsion Acid. Flushed w/48 Bbls. Water.
6. Set RBP @ 6350'. Drinkard ASD, 6-24-78. Tubb Zone returned to production.
7. Install producing equipment. Return Tubb & Blinebry to production, 7-11-78.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 7-13-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE	LC-032104
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	A. H. Blinebry Fed. NCT-4
9. WELL NO.	1
10. FIELD OR WILDCAT NAME	Drinkard
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA	Sec. 31, T-22-S, R-38-E
12. COUNTY OR PARISH	Lea
13. STATE	New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	3354' (DF)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

ACCEPTED FOR RECORD

JUL 14 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO