10. OF COPIES RECEIVED		_
DISTRIBUTION		_
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FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		_
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE AND STATE OF CO. C. Supersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 169 TEXACO Inc. Address P. O. Box 728, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) Well recompleted from Blinebry (Gas) to New Well Change in Transporter of: Blinebry (0il). K Dry Gas Recompletion X Change in Ownership Casinghead Gas X Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee A.H. Blinebry Fed. NCT-4 1 Blinebry (0il) Location. 660 | Feet From The | South | Line and | 660 Feet From The East Unit Letter 31 22-S EFFECTIVE JANUARY 31, 1977, Township 38-E Line of Section Range County SKELLY OIL COMPANY MERGED III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | | or Condensate | | Address Nive address will appeal Adoy of this form is to be sent) P.C. Box 1510, Midland, Texas

Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipe Line Company or Dry Gas Name of Authorized Transporter of Casinghead Gas Skelly Oil Company P.O. Box 1135, Eunice, New Mexico s gas actually connected? Unit If well produces oil or liquids, 22-S | 38-E N 29 Yes June 10, 1969 If this production is commingled with that from any other lease or pool, give commingling order number: PC-63 IV. COMPLETION DATA Oil Well Gas Well New Well Workover Same Res'v. Diff. Res'v. Deepen Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Water - Bbls. Ggs - MCF Oil - Bbla. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY TITLE This form is to be filed in compliance with RULE 1104. 1111. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Assistant District Superintendent

(Title)

(Date)

June 20, 1969

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.