

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

PO Box 352 Midland, Texas June 18, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. A.H. Hinebry NGT-4 Well No. 1, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)

P, Sec. 31, T. 22-S, R. 38-E, NMPM, Drinkard Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

County. Date Spudded 3-19-59 Date Drilling Completed 4-16-59
Elevation 3354 (DF) Total Depth 7105 PSTD 7066

Top Oil/Gas Pay 6770' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 6898'-6940', 6951'-6974', and 6770'-6796'

Open Hole none Depth 7105 Depth 6893'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 86 bbls. oil, 21 bbls water in 22 hrs, 0 min. Choke Size 2 1/2" 64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Tubing Date first new Press. 100 oil run to tanks June 14, 1959

Oil Transporter Texas-New Mexico Pipe Line

Gas Transporter none

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	303	400
9 5/8	2972	2100
7	7094	500
2 3/8	6897	

Remarks: Perforate 7" o.d. casing with 1 jet shots per ft from 6898' to 6940', 6951' to 6974', and 6770' to 6796'. Acidize from 6898' to 6940' and 6951' to 6974' with 7000 gals regular 15% acid. Acidize from 6770' to 6796' with 3000 gals regular 15% acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved June 18, 1959

TEXACO Inc.
(Company or Operator)

By: E.H. Scott
(Signature)

Title District Accountant

Send Communications regarding well to:

Name E.H. Scott

Address PO Box 352 Midland, Texas

OIL CONSERVATION COMMISSION

By: John W. Runyan

Title