June 1990) DEPARTM	NITED GIATES ENT OF THE INTERIOR F LAND MANAGEMENT	OIL CONS. COMMISSION BOX 80 BOX BOX FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals		5. Lease Designation and Serial No. LC032104 6. If Indian, Alottee or Tribe Name
1. Type of Well: OIL GAS WELL OTHER		8. Well Name and Number BLINEBRY, A. H. FEDERAL NCT-4
	RATION & PRODUCTION INC.	2
Address and Telephone No. P.O. BOX 730, HO	DBBS, NM 88240 397-0426	9. API Well No.
Location of Well (Footage, Sec., T., R., M., or Surve Jnit Letter <u>O: 660</u> Feet From 1		30 025 12178 10. Field and Pool, Exploratory Area BLINEBRY OIL AND GAS
Line Section <u>31</u>	Township 22S Range 38E	11. County or Parish, State LEA , NM
2. Check Appropriate	Box(s) To Indicate Nature of Notice, Re	
TYPE OF SUBMISSION		YPE OF ACTION
	Abandonment	Change of Plans
	Recompletion	
Notice of Intent	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	OTHER:	Dispose Water
	nty state all pertinent details, and give pertinent dates, including neasured and true vertical depths for all markers and zones per	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.) estimated date of starting any proposed work. If well is tinent to this work.)*.
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