

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL COM.  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter O : 660 Feet From The S Line and 1980 Feet From The  
E Line Section 31 Township 22S Range 38E

5. Lease Designation and Serial No.  
LC032104

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
BLINEBRY, A. H. FEDERAL NCT-4  
2

9. API Well No.  
30 025 12178

10. Field and Pool, Exploratory Area  
BLINEBRY OIL AND GAS

11. County or Parish, State  
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

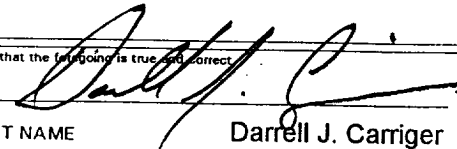
- ☐ Abandonment  
☐ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ OTHER: \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) MIRU PU. TOH w/ rods. Install BOP. TOH with tubing.
- 2) RU wireline truck. Set 5 1/2" CIBP at 6350'. Cap with 35' cmt. Load well up to 5690' w/ 2% KCl. Set second CIBP at 5690'. Cap with 10' cmt.
- 3) Spot 900 gals Acetic Acid from 5110'-5650'.
- 4) Perforate from 5610'-5650' (40', 160 holes) with 4" cased carrier guns, 4 JSPF, 120 degree phasing, with full lubricator.
- 5) TIH with 7" X 3 1/2" pkr and 3 1/2" tbg (9.3#) to 5400'. Hydo-test tubing to 8000 psi while going in hole.
- 6) Mini frac perms with 14,700 gals Spectra Frac G-3500, 294 lbs adomite regain at 42 BPM. Evaluate results and alter frac design if necessary.
- 7) Frac perms 5610'-5650' with 74,000 gals Spectra Frac G-3500, 1480 lbs adomite regain, 164,000 lbs 16/30 Ottawa sand and 40,000 lbs 16/30 Super LC curable RCS at 42 BPM. Force close by flowing back to pit at 1/4 BPM until closure pressure reached. SION.
- 8) Release pkr and TOH with 3 1/2" tbg laying it down.
- 9) TIH with 2 3/8" prod string and cleanout to PBSD 5680'.
- 10) TIH with production equipment. Place well on test.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE  TITLE Engineering Assistant DATE 11/22/94

TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) JOE G. LARA TITLE PETROLEUM ENGINEER DATE 12/8/94  
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

NOV 28 1994

OCD HOBBS  
OFFICE