

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator TEXACO Inc.			Lease H.H. Blinebry Fed NCT-4			Well No. 2	
Location of Well	Unit 0	Sec 31	Twp 22	Rge 38	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Blinebry		oil	Art Lift	Tbg.	—	
Lower Compl	Drinkard		oil	Flow	Tbg.	2 1/4	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 AM 2-5-73

Well opened at (hour, date): 9:30 AM 2-6-73

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test..... psi.....	<u>250</u>	<u>1050</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test..... psi.....	<u>250</u>	<u>1050</u>
Minimum pressure during test..... psi.....	<u>250</u>	<u>75</u>
Pressure at conclusion of test..... psi.....	<u>250</u>	<u>75</u>
Pressure change during test (Maximum minus Minimum) psi.....	<u>0</u>	<u>975</u>
Was pressure change an increase or a decrease?.....	<u>—</u>	<u>decrease</u>
Well closed at (hour, date): <u>2:30 PM 2-6-73</u>	Total Time On Production <u>5 hrs</u>	
Oil Production During Test: <u>1</u> bbls; Grav. <u>38.8</u>	Gas Production During Test: <u>13</u> MCF; GOR <u>13,000</u>	
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): 9:30 AM 2-7-73

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test..... psi.....	<u>250</u>	<u>1050</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test..... psi.....	<u>250</u>	<u>1050</u>
Minimum pressure during test..... psi.....	<u>10</u>	<u>1050</u>
Pressure at conclusion of test..... psi.....	<u>10</u>	<u>1050</u>
Pressure change during test (Maximum minus Minimum) psi.....	<u>240</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>—</u>
Well closed at (hour, date): <u>2:45 PM 2-7-73</u>	Total time on Production <u>5 hrs 15 min</u>	
Oil Production During Test: <u>1</u> bbls; Grav. <u>37.6</u>	Gas Production During Test: <u>2</u> MCF; GOR <u>2000</u>	
Remarks <u>Annual Zone Segregation Test</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator TEXACO Inc.

By _____

Title ASST. DIST. SUPERINTENDENT

Date TEXACO Inc. FEB 14 1973

By _____
Title _____
Operator Signed by _____
Joe D. Hestey
Dist. I. Supv.