NT MEXICO OIL CONSERVATION COMMISS IN

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Texaco INC.	Leas		Ted NCT- 4 N	ell 7
Location Unit Sec	Twp	Rge Rge	County	/
of Well 0 3/	Type of Prod	Method of Prod	Prod. Medium	Choke Size
Name of Reservoir or Pool Upper Compl Blidebry	(Oil or Gas)	Act. Lift	(Tbg or Csg)	
Lower	- /		14.	18/11
Compl Drinkard	FLOW TEST	Flow 1	1 hg.	707
Both zones shut-in at (hour, date):_			- 72.	
Well opened at (hour, date):			Unner	Lower Completion
Indicate by (X) the zone producing.				•
Pressure at beginning of test				
Stabilized? (Yes or No)	•			Yes
Maximum pressure during test			•	1025
Minimum pressure during test		958	175	100
Pressure at conclusion of test	•••••	03.4	175	100
Pressure change during test (Maximum	minus Minimum)	asi	0_	925
Was pressure change an increase or a	decrease?	Total Tim		decrease
Well closed at (hour, date): 2:3, Oil Production During Test: / bbls; Grav. 3	Gas Proc	/- 72 Production	on 5 hrs.	1 000
Remarks				
	FLOW TEST N	10. 2		
Well opened at (hour, date): 9:			Upper Completion	Lower Completion
Well opened at (hour, date): 9:	30 Am	2-2-72	Completion	Lower Completion
	30 Am	2-2-72	Completion	Lower Completion
Indicate by (X) the zone producing	<i>30 Am</i> 8····	2-2-72 psi	Completion X /50	Completion
Indicate by (X) the zone producing Pressure at beginning of test	30 AM g	2-2-72 psi	Completion X 	Completion
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	30 Am 8	2-2-72 p.si	Completion	Completion 1060 Yes 1075
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	30 Am g	2-2-72 p.s	Completion X 150 Yes 150	Completion
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	30 Am	2-2-72 psi	Completion X	Completion 1060 Yes 1075 1060 1075
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	30 Am g minus Minimum). decrease?	2-2-72pspspspspspspspspspspspspsps	Completion	Completion 1060 Yes 1075 1060 1075 15 increase
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	minus Minimum).	2-2-72	Completion X	Completion 1060 Yes 1075 1060 1075 15 increase
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	30 Ann g minus Minimum). decrease? Cas Produ Cas Produ During Te	2-2-72	Completion X 150 Yes 150 10 10 140 MCF; GOR 500	Completion 1060 Yes 1075 1060 1075 15 increase
Indicate by (X) the zone producing Pressure at beginning of test	minus Minimum). decrease? Gas Produ , Signing Te	2-2-72	Completion X 150 Yes 150 10 10 140 MCF; GOR 500 St	Completion 1060 Yes 1075 1060 1075 15 INCrease
Indicate by (X) the zone producing Pressure at beginning of test	30 An g. minus Minimum). decrease? Gas Produ During Te Je Segre herein contain	2-2-72	Completion X 150 Yes 150 10 10 140 MCF; GOR 500 St	Completion 1060 Yes 1075 1060 1075 15 INCrease
Indicate by (X) the zone producing Pressure at beginning of test	30 An g. minus Minimum). decrease? Gas Produ During Te Je Segre herein contain	2-2-72	Completion X 150 Yes 150 10 10 140 MCF; GOR 500 St	Completion 1060 Yes 1075 1060 1075 15 INCrease
Indicate by (X) the zone producing Pressure at beginning of test	minus Minimum). decrease? Gas Produ During Te Le Segre herein contain	2-2-72	Completion X 150 Yes 150 10 10 140 MCF; GOR 500 St mplete to the best	Completion 1060 Yes 1075 1060 1075 15 INCrease

Date 2 10 7Z

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OIL CORSERVATION COMM. HOBBS, N. M.