

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc.**

P.O. Box 352, Midland, Texas, June 16, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. **A. H. Blinberry NCT** Well No. **2**, in **SW** $\frac{1}{4}$ **SE** $\frac{1}{4}$,
(Company or Operator) (Lease)
O Sec. **31**, T. **22-S**, R. **38-E**, NMPM., **Drinkard** Pool
Unit Letter

Lea County. Date Spudded **April 15, 1960** Date Drilling Completed **May 10, 1960**
Elevation **3343 (DF)** Total Depth **7050'** PBD **Open Hole**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Top Oil/Sat Pay **6449'** Name of Prod. Form. **Drinkard**

PRODUCING INTERVAL -

Perforations **None**

Open Hole **6449 to 7050** Depth Casing Shoe **6449'** Depth Tubing **6420'**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **125** bbls. oil, **0** bbls. water in **24** hrs, **0** min. Choke Size **16/64"**

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **See Remarks**

Casing Tubing Date first new Press. **Pkr** Press. **1700** oil run to tanks **June 14, 1960**

Oil Transporter **Texas New Mexico**

Gas Transporter **Skelly Oil Company**

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	289	400
9-5/8	2988	1800
7"	3515	600
2-3/8	6420	

Remarks: **Drinkard Zone: Open hole from 6449' to 7050'. Acidize with 3000 gal reg 15% at 3.9 BPM. Acidize with 5000 gals reg 15% with 1000# moth balls in 3 stages at 3.5 BPM. Frac with 20,000 gals refined oil and 30,000 lbs sand at 14.6 BPM.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

OIL CONSERVATION COMMISSION

By: _____

Title: _____

TEXACO Inc.

(Company or Operator)

By: _____

(Signature)

Title: **Assistant District Superintendent**
Send Communications regarding well to:

Name: **J. G. Blevins, Jr.**

Address: **P.O. Box 352, Midland, Texas**