

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc.**

P.O. Box 352, Midland, Texas, June 16, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**TEXACO Inc.** **A.H. Blinebry NCT-4**, Well No. **2**, in **SW**  $\frac{1}{4}$  **SE**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

**0**, Sec. **31**, T. **22-S**, R. **38-E**, NMPM., **Blinebry** Pool  
Unit Letter

**Lea**

County. Date Spudded **April 15, 1960** Date Drilling Completed **May 10, 1960**

Please indicate location:

Elevation **3343 (DF)** Total Depth **7050'** PBD **Open Hole**

Top Oil/Tax Pay **5700'** Name of Prod. Form. **Blinebry**

PRODUCING INTERVAL -

Perforations **5700' to 5748' and 5808' to 5850'**

Open Hole **None** Depth **6449'** Depth **5891'**  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **80** bbls. oil, **0** bbls. water in **24** hrs, **0** min. Size **24/64"**  
Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **See Remarks**

Casing Tubing Date first new  
Press. **1475** Press. **1100** oil run to tanks **June 14, 1960**

Oil Transporter **Texas New Mexico Pipe Line**

Gas Transporter **Skelly Oil Company**

Remarks: **Blinebry Zone: Perforate 7" OD liner from 5700' to 5748' and 5808' to 5850' with 2 jets shots per ft. Acidize with 1000 gals reg 15% at 3.4 BPM. Acidize perforation in 2nd stage with 5000 gals reg 15% acid at 3.3 BPM. Frac with 20,000 gals refined oil & 30,000 lbs sand at 16.7 BPM.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

**TEXACO Inc.**

(Company or Operator)

By: \_\_\_\_\_

(Signature)

Title **Assistant District Superintendent**  
Send Communications regarding well to:

Name **J. G. Blevins, Jr.**

Address **P.O. Box 352, Midland, Texas**

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_