this torm is <u>not</u> to be used For reporting Packer Leakage Test in Northwest New Mexico

NEW MEXICO OIL CONSERVATION DIVISION SOUTHEAST NEW MEXICO PACKER AKAGE TEST

	OXY USA U		on 32	Lea		N	vell o.
					Range_		ty <u>lea</u>
Upper		f Reservoir or	Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Completion Lower	Blinebry		6660	gas	flow	ĊSq	open
Completion	Tubbs	ota	60240	gas	How	Hog	open
Both zones sl	hut-in at (hour, da	ate): 3:	oo Pm	OW TEST NO.	1 3-17-202	っろ	
Well opened	at (hour, date):	 .	oo Pm		3-18-2003	Upper Completion	Lower Completion
Indicate by (2	X) the zone produ	icing			•••••		X
					•••••	. 4	25#
Stabilized? (Yes or No)			• • • • • • • • • • • • • • • • • • • •			
Maximum pr	essure during test	145 [#]	330 [±]				
Minimum pressure during test						145 [#]	8 · Ø
Pressure at conclusion of test						145#	ø
Pressure change during test (Maximum minus Minimum).						<u>#</u>	330 #
Was pressure change an increase or a decrease?						Alocharge	
Oil Production				<u>- 2003</u> Pr Gas Produ	iction	24hrs	
During Test:	i				st	MCF; GOR	
Remarks:	No pack	cer teak	indicate	d			
Deth			FLC	OW TEST NO.	<u>2</u>		
	nut-in at (hour, da at (hour, date):	· — —	ut fla	w this	<ide< td=""><td>Upper</td><td>Lower</td></ide<>	Upper	Lower
					3.00	Completion	Completion
	eginning of test					/	
	Yes or No)					19202122	
	essure during test			/		MAR 2003 Hobbs	.\
	essure during test.				13.14.	MAR 2003	:/
	onclusion of test				2112	Hobbs OCD	
	nge during test (M					000	
	change an increa					- 153d	
	t (hour, date):			To	otal Time On oduction		
Oil Production During Test.	n			Gas Produ ; During Tes	ection	MCF; GOR	
Remarks:	17		Aed	(No Alla		_ WCF, GOV	
I hereby certif					to the best of my k	nowledge	
Approved	MAR 24	2003				USA WTP	P
Ne	W Mexico Oil Co		ivision		Terry D.		,
Бу	<u> </u>			Ti	tle Contrac	+ Lease Oper 0-2003	ater
	FIELD REPRESEN	IAHVE II/STA	FF MANAGER			~ <i>700</i> 5	