

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088INSTRUCTIONS ON REVERSE
SIDEThis form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Oxy U.S.A., Inc.</u>		Lease <u>State "P"</u>		Well No. <u>1</u>	
Location of Well <u>F</u>	Unit <u>16696</u>	Sec. <u>32</u>	Twp <u>22-S</u>	Rge <u>38E</u>	County <u>Lea</u>
Name of Reservoir or Pool <u>Blinebry O&G</u>		Type of Prod. (Oil or Gas) <u>Gas</u>	Method of Prod. Flow, Art Lift <u>Flow</u>	Prod. Medium (Tbg. or Csg) <u>Csg</u>	Choke Size <u>F/O</u>
Upper Compl <u>72480</u>	<u>6660</u>				
Lower Compl <u>86440</u>	<u>60340</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg</u>	<u>F/O</u>

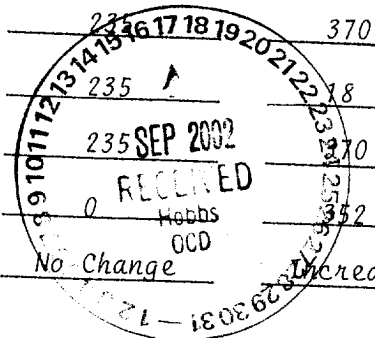
FLOW TEST NO. 1

Both zones shut-in at (hour, date): 1415 09/06/02 9:30 AMWell opened at (hour, date): 1345 09/07/02 9:30 AM

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>235</u>	<u>20</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>No</u>
Maximum pressure during test.....	<u>235</u>	<u>355</u>
Minimum pressure during test.....	<u>235</u>	<u>20</u>
Pressure at conclusion of test.....	<u>235</u>	<u>18</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>337</u>
Was pressure change an increase or a decrease?.....	<u>No Change</u>	<u>Decrease</u>
Well closed at (hour, date): <u>9:30 AM 09/08/02</u>	Total Time On Production <u>24 Hours</u>	
Oil Production During Test: <u>0</u> bbls; Grav. <u>N/A</u>	Gas Production During Test <u>51</u>	MCF; GOR <u>N/A</u>
Remarks <u>No packer leak indicated.</u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>Can't flow this side.</u>		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....	<u>235</u>	<u>18</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>No</u>
Maximum pressure during test.....	<u>235</u>	<u>370</u>
Minimum pressure during test.....	<u>235</u>	<u>18</u>
Pressure at conclusion of test.....	<u>235</u>	<u>18</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>352</u>
Was pressure change an increase or a decrease?.....	<u>No Change</u>	<u>Increase</u>
Well closed at (hour, date).....	Total time on Production	
Oil production During Test: _____ bbls; Grav. _____	Gas Production During Test _____	MCF; GOR _____
Remarks <u>This zone is shut in. No meter (no allowable) No leak indicated.</u>		



OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledgeOXY USA WTP LP

Operator

Signature

Printed Name

Date

Title

Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 14 2002

By

ORIGINAL SIGNED BY

Title GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER