



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

August 17, 1992

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OXY USA Inc.
P.O. Box 50250
Midland, TX 79710

Attn: Robert Elliott

RE: Reclassification of Well
State P #1
Unit F, Sec. 32, T22S, R38E
Tubb Oil & Gas Pool

Gentlemen:

According to the recently submitted gas/oil ratio test the above-referenced well should be reclassified to a gas well in the Tubb O&G Pool.

Please file a revised acreage dedication plat, Form C-102, outlining the 160 acres to be dedicated to the Tubb gas well (E/2 W/2 of Sec. 32 as approved by R-1095). Also, file Form C-104 showing the condensate and dry gas transporters for this well. Please show reason for filing under "other" as reclassification from oil to gas.

Should you have any questions concerning the above, please contact Evelyn Downs at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

ed

*JE 6510
Reclass to gas
ef 9-1-92*



District Office

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Pilo Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, New Mexico 87504 - 2088

142-2100

GAS - OIL RATIO TEST

Operator OXY USA Inc.		Pool TUBB (Gas)		COUNTY LEA										
Address P. O. Box 50250, Midland, Texas 79710		TYPE OF TEST - (X)		Scheduled X										
LEASE NAME STATEP	WELL NO. 1	LOCATION			DATE OF TEST 8/6/92	CHOKE SIZE OPEN	DAILY ALLOWABLE GAS	TBG PRESS 40 psi	LENGTH OF TEST HOURS 24	Completion		Special		GAS-OIL RATIO CU.FT/BBL
		U	S	T						R	PROD. WATER BBL.S. 0	GRAV. OIL N/A	OIL BBL.S. 0	

Instructions:

During gas-oil ratio test each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25% tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing. (See Rule 301, Rule 1116 & appropriate pool rules)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Robert Elliott

Signature

Robert Elliott - Operations Engineer

Printed name and title

August 10, 1992

Date

915-685-5600

Telephone No.

Pool TUBB Operator OXY USA Inc. Gtites-Service-Oil-&Gas-Corp.-
 Lease State P Well No. 1 Unit F S 32 T 22 R 38
Com

DATE OF TEST	Daily Allowable	PRODUCED DURING TEST			Gas Oil Ratio	Packer Leakage Field
		Water Bbls.	Oil, Bbls.	Gas, MCF		
10-19-83	24	0	1	60	120000	10-23-78
10-19-83	24	0	1	60	60000	11-19-79
2-17-84	24	0	1	34	34000	11-21-80
10-9-85	24	0	1	13	13000	11-3-81
10-13-86	24	0	1	12	27000	11-10-82
10-14-87	24	0	1	12	12000	11-21-83
10-12-88	24	1	1	11	11000	11-14-84
10-11-89	24	1	1	13	13000	10-15-85
10-22-90	24	1	1	14	14000	10-5-86
11-2-91	24	1	1	10	10000	11-13-87
						9-14-88
						9-22-89
						9-4-90
						9-16-91