

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Cities Service Oil Company Box 97, Hobbs, New Mexico
(Address)LEASE State "P" WELL NO. 1 UNIT F S 32 T 22 R 38
DATE WORK PERFORMED 3-28-57 to 4-11-57 POOL Drinkard - recompleted in
Tubb and BlinebryThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work Dually complete
☐ Plugging ☒ Other Acid frac

Detailed account of work done, nature and quantity of materials used and results obtained.

This well was originally an oil well in the Drinkard Pool. Since the well was non-commercial, it was decided to plug back and dually completed in the Tubb and Blinebry. The well was plugged back to 6340, cement retainer set at 6350', cemented with 100 sacks, 7 sacks into formation and 10 sacks on top of retainer. Perforated Tubb's zone 6032-6142; 6170-6182; 6186-6194; 6210-6232 (152') 2 jet shots per foot. Acid fraced in two stages with 5000 gallons and 5000 pounds of sand. Pumped 1000' moth balls between stages. Ran swab once and well flowed. Recovered 81 BO and acid water load in 7 hrs. and 3307 MCF/D of gas. Perforated Blinebry zone 5585-5638' with 2 jet shots per foot, ran Baker retrievable bridge plug set at 5698' top of Baker packer set at 5535'. Acid fraced with 5000 gals. and 5000 pounds of sand. Swabbed two runs and well started flowing. Flowed 124.98 bbls. fluid load in 15 hrs. Gas at the rate of 3061 MCF/D. Killed well, pulled tbg. and packer, recovered bridge plug. Ran Baker production packer set at 5982'. Ran tbg. with Otis side door nipple set at 5970.80. Displaced mud with oil and swabbed in both zones and flowed to clean-up. Ran Otis side door choke. Blinebry produces through tbg. - eeg. annulus Tubb through tbg. Packer leakage test was run.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE AFTER TUBBS 4-15-57	AFTER BLINEBRY 4-19-57
Date of Test		
Oil Production, bbls. per day	14.24	20
Gas Production, Mcf per day	2209	2105
Water Production, bbls. per day	15	0
Gas-Oil Ratio, cu. ft. per bbl.	147000	105250
Gas Well Potential, Mcf per day	2209	2105

Witnessed by S. E. WoodruffCities Service Oil Company
(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fischer
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Ameyer
Position District Superintendent
Company Cities Service Oil Company

