Nepropriate Dist. Office

State of New Mexico Energy, Minerals and Natural Resources Depi nt

Revised 1-1-89

INSTRUCTIONS ON REVERSE

## DISTRICT P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

SIDE

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Location of Well	U.S.A., Inc., 1669	6	se State "P"	9//0	Well No.
	Unit Sec.	Twp 22-S	Rge	8662 County	2
		Type of Prod.	38.E Method of Prod.	Prod. Medium	Lea
Upper	Name of Reservoir or Pool  Paddock, South	(Oil or Gas)	Flow, Art Lift	(Tbg. or Csg)	Choke Size
Compl Lower	41900	Gas	Flow	Csg	F/0
Compl	Blinebry O&G 6660	Oil	Flow	Tbg	F/0
		FLOW TE	ST NO. 1		ŕ
3 <mark>oth z</mark> or	nes shut-in at (hour, date): 10:00 AM	09/05/02			
	ened at (hour, date): 10:00 AM	09/06/02		Upper Completion	Lower Completion
ndicate	by (X) the zone producing	***************************************	******************		X
	at beginning of test				98
	d? (Yes or No)				No
	m pressure during test				450
	n pressure during test				98
	at conclusion of test				
	change during test (Maximum minus Minim				10
					440
	sure change an increase or a decrease?		Total Time On	<u>Increase</u>	Decrease
ell close il Produ	ed at (hour, date): 10:00 AM 09/07/		Production	24 Hours	
	male 0 444 1111	Gas Production During Test	56	MCF; GOR N	I/A
emarks				MCI, OOK	
		EL OW mad			
ell open	ned at (hour, date): 10:00 AM 09/08/0	FLOW TES	T NO. 2	Upper	Lower
	y (X) the zone producing			Completion	Completion
					•
essure a	it beginning of test			7.0	
	t beginning of test	• • • • • • • • • • • • • • • • • • • •		73	385
abilized	? (Yes or No)	••••••			
abilized	? (Yes or No)	•••••	••••••••••		1920 No
abilizedî aximum	? (Yes or No)		••••••••••••	No 7/3/0 17/18	1920 No 385
abilizedî aximum inimum	? (Yes or No)  pressure during test  pressure during test			No No TIL 18 -	1920 No 385
abilizedî aximum inimum	? (Yes or No)  pressure during test  pressure during test			No No TIL 18 -	385 385
abilized aximum inimum essure at	? (Yes or No)  pressure during test  pressure during test  t conclusion of test			No No TIL 18 -	385
abilized? aximum inimum essure at	? (Yes or No)  pressure during test  pressure during test  t conclusion of test  hange during test (Maximum minus Minimum	m)		No No 77 18 7/3 0 17 18 19 54 19 54 19 19 19 19 19 19 19 19 19 19 19 19 19	385 385 385 385 385 385
aximum inimum essure at essure cl- us pressu	Pressure during test	m)	otal time on	No No 77.18 7/30/15/16/17/18	385 385 385 385 385 385
aximum inimum essure at essure ch s pressu ell closec product	Pressure during test	m)	Total time on 2	No SE TIE TO SE	385 385 385 385 385 385
aximum inimum essure at essure class pressu ell closec product ring Tes	Pressure during test	m)	Total time on 2	No No TITE TARREST TE TO THE TE TO T	385 385 385 385 385 385
aximum inimum essure at essure cl s pressu ell closec product ring Tes narks	Pressure during test	T P P P P P P P P P P P P P P P P P P P	Total time on 2	No SE TIE TO SE	385 385 385 385 385 385
aximum inimum essure at essure cl as pressu ell closec product ring Tes marks OPER	pressure during test  pressure during test  t conclusion of test  thange during test (Maximum minus Minimum are change an increase or a decrease?	Gas Production Ouring Test	Total time on 2000 Production 2000 MC	No SET 18 18 18 18 18 18 18 18 18 18 18 18 18	385 385 385 385 100 470 85 Increase
aximum inimum essure at essure ch as pressu ell closec product ring Tes marks OPER	pressure during test	Gas Production Ouring Test	Total time on 2000 Production 2000 MC	No SET 18 18 18 18 18 18 18 18 18 18 18 18 18	385 385 385 385 100 470 85 Increase
aximum inimum essure at essure cl as pressu ell closec product ring Tes marks OPER	pressure during test  pressure during test  t conclusion of test  thange during test (Maximum minus Minimum are change an increase or a decrease?	Gas Production Ouring Test	Total time on 2000 Production 2000 MC	Decrease  F; GOR N/A  SERVATION DIV	385 385 385 385 385 100 470 85 100 Rease

and completed to the best of my knowledge	1 45(1 0	OIL CONSE
OXY U.SA WTP LP	Date /	Approved
Signature Marty Daris Working/Completion Spec	By	ORIGINAL S GARY W. W OG FIELD RE
Printed Name   Title   So 5 3 - 2/74	Title_	V. C. LICED KE
Telephone No.	ĺ	

Telephone No.

	Y SOMETIVATION DIVISION
Date .	Approved/// 2// 0 2
Ву	OPIGINAL SIGNED BY
√ Title_	GARY W. WINK OG FIELD REPRESENTATIVE II/STAFF MANAGER

DISTRICT II

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

Energy, Minerals and Natural Resources Departmer

## OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505 INSTRUCTIONS ON REVERSE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

## SOUTHEAST NEW MEXICO PAGE

Location Unit   Sec.	0696 Les	State P	8662	Well No. 2
of Well L Sec. 32	Twp 225	1 Rge 38	E County	Lea
Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Compil Paddock, South	Gas	How	Csa	Open
Compli Bline bry OFG	Oil	Flow	Tha	open
•	FLOW TE	ST NO. 1		- Oper
Both zones shut-in at (hour, date): 9:00 Am		=		
Well opened at (hour, date):			Upper	Lower
ndicate by ( X ) the zone producing			Completion	Completio
ressure at beginning of test		•••••	Ø	8
Stabilized? (Yes or No)				No
Maximum pressure during test				400
Ainimum pressure during test				<u> </u>
ressure at conclusion of test				Ø
ressure change during test (Maximum minus Mini				400
as pressure change an increase or a decrease?			increase	-deverse
'ell closed at (hour, dute): 7.00 Am		Total Time Of Production	a 24hrs	
			- 1717	
uring Test: bbls; Grav. N/A	Gas Production During Test	<del></del>		
uring Test: bbls; Grav. N/A	_ During Test	12.0	MCF; GOR	
emarks No Packer leck in	During Test  dicated  FLOW TES	12.0	MCF; GOR	
emarks No Ducker leck in fell opened at (hour, date): 7:00 Am	During Test  dicated  FLOW TES  1-7-2001	12.0 TNO.2	MCF; GOR	Lower
emarks No packer leck in fell opened at (hour, date): 7:00 Am	During Test  dicated  FLOW TES  1-7-2001	12.0 TNO.2	MCF; GORUpper Completion	Lower Completion
emarks No Packer leck in fell opened at (hour, date): 7:00 Am	During Test  dicated  FLOW TES  1-7-2001	12.0 TNO.2	MCF; GORUpper Completion X	Completion
emarks No Packer leck in fell opened at (hour, date): 7:00 Am	During Test  dicated  FLOW TES  1-7-2001	12.0 TNO.2	MCF; GORUpper Completion X	Completion
emarks No Packer Hck in  fell opened at (hour, date): 7:00 Am  dicate by (X) the zone producing	During Test  dicated  FLOW TES  1-7-2001	12.0 TNO.2	Upper Completion	Completion 4440
emarks No Packer leck in fell opened at (hour, date): 7:00 Am	During Test  dicated  FLOW TES  1-7-2001	12.0 TNO.2	Upper Completion  X  80  Alo	Completion  LLCHO*  LLCHO*
wing Test:	During Test  dicated  FLOW TES  1-7-2001	12.0 TNO.2	MCF; GOR	Completion  Completion
emarks No Packer leck in  fell opened at (hour, date): 7:00 Am  dicate by (X) the zone producing  essure at beginning of test  thillized? (Yes or No)  eximum pressure during test  nimum pressure during test  ssure at conclusion of test	During Test  dicated  FLOW TES  1-7-2001	12.0 TNO.2	MCF; GOR  Upper Completion  X  80  No  80  30  30  30  30  30  30  30  30  30	<ul> <li>← ← ← ← ← ← ← ← ← ← ← ← ← ← ← ← ← ← ←</li></ul>
emarks No Packer Hck in  fell opened at (hour, date): 7:00 Am  dicate by (X) the zone producing.  essure at beginning of test.  stillized? (Yes or No).  eximum pressure during test.  nimum pressure during test.  ssure at conclusion of test.  ssure change during test (Maximum minus Minim	During Test	12.0 TNO.2	MCF; GOR	Completion
bbls; Grav. N/A emarks No Packer Hck in fell opened at (hour, date): 7.00 Am dicate by (X) the zone producing.  essure at beginning of test.  bblized? (Yes or No).  eximum pressure during test.  nimum pressure during test.  ssure at conclusion of test.  ssure change during test (Maximum minus Minim s pressure change an increase or a decrease?	During Test	12.0 TNO.2	MCF; GOR  Upper Completion  X  80  No  80  30  30  30  30  30  30  30  30  30	<ul> <li>← ← ← ← ← ← ← ← ← ← ← ← ← ← ← ← ← ← ←</li></ul>
wing Test:	During Test  dicated  FLOW TES  1-7-2001  The state of th	T NO. 2  T NO. 2  otal time on roduction	MCF; GOR	\( \tau \)
wing Test:	During Test  dicated  FLOW TES  1-7-2001  The state of th	T NO. 2  T NO. 2  oral time on roduction	MCF; GOR	\( \tau \)
wing Test:	During Test  dicated  FLOW TES  1-7-2001  Test  Test  Gas Production	T NO. 2  T NO. 2  oral time on roduction	MCF; GOR  Upper Completion  X  80#  No  80#  Dot  Dot  decreoed  Xhrs	\( \tau \)
wing Test:	During Test  dicated  FLOW TES  1-7-2001  TOTAL	T NO. 2  T NO. 2  oral time on roduction	MCF; GOR  Upper Completion  X  80#  No  80#  Dot  Dot  decreoed  Xhrs	\( \tau \)
wing Test:	During Test  dicated  FLOW TES  1-7-2001  TOURNAME  TOURNAME  TOURNAME  TOURNAME  LIANCE	T NO. 2  T NO. 2  oral time on roduction  I S.O	MCF; GOR  Upper Completion  X  80#  No  80#  Dot  Dot  decreoed  Xhrs	2440 # 24

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393-2174 (631-0364)

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MYOIL CONSE	ERVATION DIVISION
Date Approved	like i
Ву	ORIGINAL SIGNED SY
Title	FIELD TO SEE