

NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

November 13, 1995

OXY USA Inc.  
ATT: David Stewart  
P. O. Box 50250  
Midland, TX 79710-0250

RE: Reclassification of Well  
State P, #2-L  
Sec. 32-T22S-R38E  
Blinebry Oil & Gas Pool

Gentlemen:

Due to the recently submitted scheduled Gas-Oil Ratio Test the above-referenced well will be reclassified from an oil well to a gas well in the Blinebry Oil & Gas Pool effective January 1, 1996, and the oil allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 27, 1995.

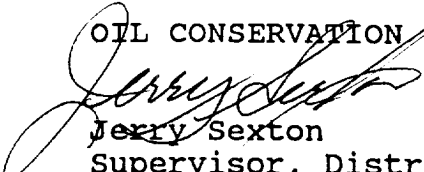
If the well is to be reclassified to a gas well, please submit the following:

- 1.) Revised Form C-102 outlining acreage to be dedicated to gas proration unit. If proration unit size or well location requires additional approval, please furnish order number approving same or copy of your application for approval of NSP and/or NSL.
- 2.) C-104 showing reclassification from oil to gas and designating change of transporters of condensate and dry gas.


If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

  
Jerry Sexton  
Supervisor, District I

JS:nm

10-21-96  
Should have been  
reclassified to gas  
in 1995. The 1996  
test shows well to  
remain oil  


Submit 2 copies to Appropriate District Office

State of New Mexico

Energy, Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87505

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

Form C-116  
Revised 1/1/89

## GAS - OIL RATIO TEST

16-21-96  
③

Operator OXY USA Inc. 016696 Pool BLINEBRY OIL & GAS 006660 County LEA

Address P.O. BOX 50250 MIDLAND, TX 79710

WELL NO.	LOCATION				DATE OF TEST	S	CHOKE SIZE	TBG PRESS	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS MCF	GAS-OIL RATIO CU.FT/BBL
	U	S	T	R							WATER BBL.	GRAV OIL	OIL BBL.		
BRUNSON B - 008582	1	I	4	22S	37E	9/6/96	F	OPEN	30	16	36.3	1	2	2000	
"	2	K	3	22S	37E	7/4/96	F	OPEN	45	0	—	0	123	—	
"	6	M	3	22S	37E	8/31/96	F	OPEN	40	0	—	0	115	—	
OWEN - 008632	2	O	35	21S	37E	8/30/96	F	OPEN	50	0	—	0	5	—	
"	7	I	35	21S	37E	8/31/96	P	—	50	9	39.4	1	11	11000	
Should have been sealed and tested with make up oil.	2	I	32	22S	38E	8/31/96	F	OPEN	35	2	36.1	1	8	8000	
STATE P - 008662	3	M	32	22S	38E	7/25/96	P	—	35	17	36.1	1	11	11000	

Mood up it

11000

Need up & down

### Instructions:

During gas-oil ratio test each well shall be produced at a rate not exceeding the top unit allowable or the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25% tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

See Rule 301, Rule 1116 & appropriate pool rules)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature 

DAVID STEWART

Printed name and title

10/16/96

REGULATORY ANALYST

915-685-5717

Telephone No.

Submit 2 copies to Appropriate District Office

State of New Mexico

Energy, Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION

Form C-116  
Revised 1/1/89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
811 S. 1st Street, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

## GAS - OIL RATIO TEST

Operator OXY USA Inc. Pool BLINBRY OIL & GAS Co. County LEA

016696

006660

10-17-95

Address P.O. BOX 50250 MIDLAND, TX 79710

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG PRESS	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS-OIL RATIO CU.FT/BBL	
		U	S	T						R	WATER BBL.	GRAV OIL		OIL BBL.
BRUNSON B - 008582	1	I	4	22S	37E	F	OPEN	30	24	10	36.3	2	15	7500
	2	K	3	22S	37E	F	OPEN	45	24	0	—	0	130	—
	6	M	3	22S	37E	F	OPEN	40	24	0	—	0	165	—
OWEN - 008632	2	O	35	21S	37E	F	OPEN	50	24	0	—	0	7	—
	7	I	35	21S	37E	P	—	50	24	11	39.4	3	27	9000
STATE P - 008662	3	L	32	22S	38E	F	OPEN	35	24	0	—	0	25	—
		M	32	22S	38E	P	—	35	24	9	36.1	1	4	4000

### Instructions:

During gas-oil ratio test each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25% tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

DAVID STEWART

REGULATORY ANALYST

Printed name and title

Date

10/10/95

915-685-5717

Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules)

10-19-94  
(12)

Submit 2 copies to Appropriate

District Office  
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-116  
Revised 1/1/89

### GAS - OIL RATIO TEST

Operator  
OXY USA Inc.

Pool  
Blinberry (Oil)

County  
Lea

Address  
P.O. Box 50250, Midland, Texas 79710

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG PRESS	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST					GAS-OIL RATIO CU.FT/BBL
		U	S	T	R						WATER BBLs.	GRAV OIL	OIL BBLs	GAS MCF		
Brunson B	✓ 1	I	4	22S	37E	09/08/94	P			24	21	37.0	2	17	8500	
Owen A	✓ 7	I	35	21S	37E	09/15/94	P			24	5	35.0	1	25	25000	
State P	✓ 2	L	32	22S	38E	09/12/94	F			24	15	34.0	3	6	2000	
	✓ 3	M	32	22S	38E	09/12/94	P			24	11	34.0	3	11	3667	

#### Instructions:

During gas-oil ratio test each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25% tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing. (See Rule 301, Rule 1116 & appropriate pool rules)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Scott E. Gengler - Engineering Advisor

Printed name and title

October 3, 1994

Date

(915) 685-5600

Telephone No.