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Form C-105  
Revised 11-1-78

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                                                                        |
|------------------------------------------------------------------------|
| 5a. Indicate Type of Lease                                             |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.                                           |
| 10226                                                                  |

|                       |                                              |                                               |                                       |                                    |
|-----------------------|----------------------------------------------|-----------------------------------------------|---------------------------------------|------------------------------------|
| 1a. TYPE OF WELL      | OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/>             | DRY <input type="checkbox"/>          | OTHER <input type="checkbox"/>     |
| b. TYPE OF COMPLETION | NEW WELL <input type="checkbox"/>            | WORK OVER <input checked="" type="checkbox"/> | DEEPEN <input type="checkbox"/>       | PLUG BACK <input type="checkbox"/> |
|                       |                                              |                                               | DIFF. RESVR. <input type="checkbox"/> | OTHER <input type="checkbox"/>     |

|                                |
|--------------------------------|
| 7. Unit Agreement Name         |
| 8. Farm or Lease Name          |
| State P                        |
| 9. Well No.                    |
| 2                              |
| 10. Field and Pool, or Wildcat |
| Blinebry Oil & Gas             |

|                                       |
|---------------------------------------|
| 2. Name of Operator                   |
| OXY USA Inc.                          |
| 3. Address of Operator                |
| P.O. Box 50250 - Midland, Texas 79710 |

|                                                                                                   |
|---------------------------------------------------------------------------------------------------|
| 4. Location of Well                                                                               |
| UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM |
| THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>22S</u> RGE. <u>38E</u> NMPM                       |

|            |
|------------|
| 12. County |
| Lea        |

|                  |                       |                                  |                                        |                      |
|------------------|-----------------------|----------------------------------|----------------------------------------|----------------------|
| 15. Date Spudded | 16. Date T.D. Reached | 17. Date Compl. (Ready to Prod.) | 18. Elevations (DF, RKB, RT, GR, etc.) | 19. Elev. Casinghead |
| Respu 4-18-88    | ----                  | 5-09-88                          | 3345' GR                               | 3345'                |
| 20. Total Depth  | 21. Plug Back T.D.    | 22. If Multiple Compl., How Many | 23. Intervals Drilled By               | Rotary Tools         |
| 7110'            | 5745'                 | 2                                |                                        | Cable Tools          |

|                                                                   |                                 |
|-------------------------------------------------------------------|---------------------------------|
| 24. Producing Interval(s), of this completion - Top, Bottom, Name | 25. Was Directional Survey Made |
| 5510 - 5654' - Blinebry                                           |                                 |

|                                      |                    |
|--------------------------------------|--------------------|
| 26. Type Electric and Other Logs Run | 27. Was Well Cored |
|                                      |                    |

| 28. CASING RECORD (Report all strings set in well) |                |           |           |                  |               |
|----------------------------------------------------|----------------|-----------|-----------|------------------|---------------|
| CASING SIZE                                        | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 13-3/8"                                            | 48#            | 310'      | 17-1/2"   | 300 sacks        | Circulated    |
| 8-5/8"                                             | 24 & 32#       | 2895'     | 12-1/4"   | 1141 sacks       | Circulated    |
| 5-1/2"                                             | 14 & 15.5#     | 7110'     | 7-7/8"    | 700 sacks        | TOC @ 3235'   |

| 29. LINER RECORD |     |        |              |        | 30. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        | 2-3/8"            | 5498'     | 5498'      |

| 31. Perforation Record (Interval, size and number)                                                                                                                                | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.                                                                                                                                                                                                    |                |                               |              |                             |              |                             |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|-------------------------------|--------------|-----------------------------|--------------|-----------------------------|
| New Blinebry Perfs 2 SPF @ 5510, 11, 15, 20, 25, 28, 30, 36, 38, 48, 51, 56, 58, 72, 74, and 5576'. Total of 32 holes (0.49" dia & 13.36" pen). Old Blinebry Perfs @ 5624 - 5654' | <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5510 - 5576'</td> <td>3000 gals 15% NeFe HCl acid</td> </tr> <tr> <td>5624 - 5654'</td> <td>3000 gals 15% NeFe HCl acid</td> </tr> </table> | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 5510 - 5576' | 3000 gals 15% NeFe HCl acid | 5624 - 5654' | 3000 gals 15% NeFe HCl acid |
| DEPTH INTERVAL                                                                                                                                                                    | AMOUNT AND KIND MATERIAL USED                                                                                                                                                                                                                     |                |                               |              |                             |              |                             |
| 5510 - 5576'                                                                                                                                                                      | 3000 gals 15% NeFe HCl acid                                                                                                                                                                                                                       |                |                               |              |                             |              |                             |
| 5624 - 5654'                                                                                                                                                                      | 3000 gals 15% NeFe HCl acid                                                                                                                                                                                                                       |                |                               |              |                             |              |                             |

| 33. PRODUCTION        |                 |                                                                     |                         |            |              |                                |                 |
|-----------------------|-----------------|---------------------------------------------------------------------|-------------------------|------------|--------------|--------------------------------|-----------------|
| Date First Production |                 | Production Method (Flowing, gas lift, pumping - Size and type pump) |                         |            |              | Well Status (Prod. or Shut-in) |                 |
| 5-02-88               |                 | Flowing                                                             |                         |            |              | Shut-in                        |                 |
| Date of Test          | Hours Tested    | Choke Size                                                          | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF    | Water - Bbl.                   | Gas - Oil Ratio |
| 5-09-88               | 24 hrs.         | 1"                                                                  |                         | 15         | 304          | 15                             | 20267           |
| Flow Tubing Press.    | Casing Pressure | Calculated 24-Hour Rate                                             | Oil - Bbl.              | Gas - MCF  | Water - Bbl. | Oil Gravity - API (Corr.)      |                 |
| 50#                   | Packer          |                                                                     |                         |            |              | 34.0                           |                 |

|                                                            |                   |
|------------------------------------------------------------|-------------------|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | Test Witnessed By |
| Sold                                                       | S. C. Nichols     |

|                         |
|-------------------------|
| 35. List of Attachments |
| None                    |

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 7 A. Votrans TITLE Dist. Opr. Mgr. - Prod. DATE 5-20-88

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

### Southeastern New Mexico

### Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

## IMPORTANT WATER SANDS

No. 1, from ..... to ..... feet. ....

No. 2, from ..... to ..... feet. ....

No. 3, from ..... to ..... feet. ....

No. 4, from ..... to ..... feet. ....

FORMATION RECORD (Attach additional sheets if necessary)

RECEIVED  
JUN 23 1968