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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

50. Indicate Type of Lease
State ☒ Fee ☐
51. State Oil & Gas Lease No.
10226

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM C-1011 FOR SUCH PROPOSALS.)	
1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator OXY USA Inc.	8. Term of Lease Name State P
3. Address of Operator P.O. Box 50250 - Midland, Texas 79710	9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>22S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry Oil & Gas
11. Elevation (Show whether DF, RT, GR, etc.) 3345' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 7110' Lime, PBTD 5745'. Blinebry workover complete. MIRU a completion unit, NDWH, NU-BOP's, released packer and POOH w/tubing and packer. RIH w/4-3/4" RB on 2-3/8" tubing and DO the CIBP set @ 5539' and DO to 5745'. POOH w/RB and tubing. Perforated the Blinebry Formation w/2 SPF @ 5510, 11, 15, 20, 25, 28, 30, 36, 38, 48, 51, 56, 58, 72, 74, and 5576'. Total of 32 holes (0.49" dia and 13.36" pen). RIH w/5-1/2" RBP and packer on 2-3/8" tubing and set the RBP @ 5708' and the packer @ 5590'. Acidized the old Blinebry Perfs @ 5624 - 5654' w/3000 gals of 15% NeFe HCl acid. Max press 2530#, min press 2080#, ATP 2400#, AIR 5.0 BPM, ISIP 780#, 5 min SIP 650#, 10 min SIP 350#, 15 min SIP 10#. 14 hr. SITP 245#. Swabbed 8 BO + 12 BLW/5 hrs. Released packer and RIH and caught RBP set @ 5708' and reset the RBP @ 5590' and the packer @ 5498'. Acidized thru new Blinebry Perfs @ 5510 - 5576' w/3000 gals of 15% NeFe HCl acid. Max press 2750#, min press 1300#, ATP 1925#, AIR 4.0 BPM, ISIP 800#, 4 min SIP vac. Flowed -0- BO + 12 BLW/10 hrs. thru 1" choke w/good gas flow, FTP 30#. 14 hr. SIP 0#. Release packer and RIH and caught RBP set @ 5590' and POOH w/tubing, packer and RBP. RIH w/5-1/2" Baker Lok-Set packer w/Baker Model F on/off tool (plug in place), and a Baker Model F sliding sleeve (open) on 2-3/8" tubing and set the tubing and packer @ 5498'. Swabbed thru Glorieta Perfs @ 5152 - 5487' -0- BO + 5 BLW/3 hrs. and swabbed dry w/no show of gas. RU WL and closed the sliding sleeve and fished the blanking plug. 40 hr. SITP 750#. Flowed on NMOC potential thru the Blinebry Perfs @ 5510 - 5654', 15 BO + 15 BW/24 hrs., thru 1" choke, FTP 50#, Gas @ 304 MCFD,

I, hereby certify that the information above is true and complete to the best of my knowledge and belief. GOR 20,267.

SIGNED F. A. Vitarano TITLE Dist. Opr. Mgr. - Prod. DATE 5-20-88

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE 5-20-88
CONDITIONS OF APPROVAL, IF ANY: