#### **JIL CONSERVATION DIVISI** P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 2-1-82

#### APPLICATION FOR MULTIPLE COMPLETION

OXY USA Inc.	Inc. Lea		6-01-88			
Operator P.O. Box 50250 - Midla	nd, TX 79710	State P	Date 2			
Address	1	.0850	Well N	0.		
L	32	22S	38E	•		
Location Unit S of Well	ection Township		Range			
All Applicants for multi	ple completion	must comple	te Items 1 and 2 t	below.		
<ol> <li>The following facts are submitted:</li> </ol>	Upper Zone	I	ntermediate Zone	Lower Zone		
a. Name of Pool and Formation	South Paddo Glorieta	ock		Blinebry Oil & Gas Blinebry		
b. Top and Bottom of Pay Section (Perforations)	5152 - 5487	1		5510 - 5654'		
<pre>c. Type of production    (Oil or Gas)</pre>	Gas			0i1		
d. Method of Production (Flowing or Artificial Lift)	Flowing		· · ·	Flowing		
<ul> <li>Daily Production</li> <li>Actual</li> <li>Estimated</li> <li>Oil Bbls.</li> <li>Gas MCF</li> <li>Water Bbls.</li> </ul>	-O- barrels -O- MCF -O- barrels			15 barrels 304 MCF		

2. The following must be attached:

a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's leat

c. Electrical log of the well or other acceptable log with tops and bottoms of producing zone and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed

Dist. Opr. Mgr. - Prod. Date Title June 3, 1988

(This space for Signalesienes by JERRY SEXTON 1 Approved By \_\_\_\_ DISTRICT / SUPERVISO #itle 1.12 Date 🕓

If the proposed multiple completion will result in an unorthodox well location NOTE: and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



## RECEVED

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OCO NOSES OFFICE

### NEW MEXICO OIL CONSERVATION COMMISSIG .. WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+102 Supersedes C+128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

OXY USA Inc.       State P         Intermet       Intermet         Interm	L'etator			Lea		Well No.	
32     225     38E     Lea <td be="" of="" s<="" statute="" td="" tend="" the="" to=""><td colspan="3">OXY USA Inc.</td><td></td><td>State P</td><td></td></td>	<td colspan="3">OXY USA Inc.</td> <td></td> <td>State P</td> <td></td>	OXY USA Inc.				State P	
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Control Level (fire:       Instance + Annualse         1. Outline the accessed dedicated to the subject well by colored pencil or hachure marks on the plat below.	ctual Factory Lor	atic re of Well:			L		
1. Outline the accessed dedicated to the subject well by colored pencil or hachure marks on the plat below.         2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?            Yes         No         If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, untiloation, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.             CHEVRON 31         2             2             3             1						ot from the	
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?           If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?       If answer is "no." If answers and tract descriptions which have actually been consolidated. (Use reverse - side of this form if ancessary), owners and tract descriptions which have actually been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.          CHEVRON 31       32       AMOCO         1       2       1         2       3       1         2       3       1         3       2       1         3       2       1         3       2       1         3       2       1         3       2       1         3       2       1         3       2       1         3       2       1         3       2       1         4       3       2         9       1       4         9       1 <td< td=""><td>round <u>Level Flev</u>,</td><td>i inchachag i</td><td>ormation</td><td>F-0*;</td><td>1</td><td></td><td></td></td<>	round <u>Level Flev</u> ,	i inchachag i	ormation	F-0*;	1		
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners heen consolidated by communitization, intrization, force-pooling, etc?							
dated by communitization, unitization, farce-pooling, etc?         Yes       No       If answer is "yes," type of consolidation         If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if necessary.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         CHEVRON 31       32       AMOCO         0       1       2       0         1       2       0       1         2       3       1       0         2       3       1       0         2       3       1       0         2       3       1       0         2       3       1       0         2       3       1       0         2       3       1       0         3       2       1       0         3       2       1       0         3       2       1       0         3       2       1       0         3       2       1       0         4       0       1       4 </td <td></td> <td></td> <td>is dedi<b>ca</b>ted (</td> <td>o the well, ou</td> <td>itline each and ide</td> <td>entify the o</td> <td>ownership thereof (both as to working</td>			is dedi <b>ca</b> ted (	o the well, ou	itline each and ide	entify the o	ownership thereof (both as to working
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STATE S       STATE P       OXY USA Inc.         3       3       2       Date         3       2       1       Image: State P       Date         3       2       1       Image: State P       Image: State P         3       2       1       Image: State P       Image: State P       Image: State P         SCARBOROUGH EST.       3       2       1       Image: State P       Image: State P       Image: State P       Image: State P         BLINEBRY FEDERAL NCT-431       32       STATE P       STATE T       Image: State P       Image: State P		1	2	3		1	*
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3       2       1-Y       I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.         SCARBOROUGH EST.       3       2         TEXAGO       3       2         Image: strue and correct to the best of my knowledge and belief.       2         BLINEBRY       FEDERAL NCT-431       32         STATE P       STATE T		I T	r	STATE S	STATE	Р	00112 3, 1300
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							Certiffcate No.

# LIST OF NAMES AND ADDRESSES OF OFFSET OPERATORS

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AMOCO PRODUCTION COMPANY P.O. BOX 68 HOBBS, NEW MEXICO 88240

CHEVRON U.S.A., INC. P.O. BOX 670 HOBBS, NEW MEXICO 88240

TEXACO INC. P.O. BOX 728 HOBBS, NEW MEXICO 88240

