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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEDERAL <input type="checkbox"/>
5. State Oil & Gas Lease No.
10226

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> (within the casing) PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Name of Lease Name	
c. Name of Operator		State P	
Cities Service Oil & Gas Corp.		9. Well No.	
2. Address of Operator		2	
P.O. Box 50250 - Midland, Texas 79710		10. Field and Pool, or Unit	
4. Location of Well		Blinebry Oil & Gas	
UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE			
AND 660 FEET FROM THE West LINE OF SEC. 32 TWP. 22S SGE. 38E NMPM			
		17. County	
		Lea	
		19. Proposed Depth	
		5576'	
		19A. Formation	
		Blinebry	
		20. History of C.I.	
		Completion unit	
21. Elevations (Show whether D.P., K.I., etc.)		21B. Drilling Contractor	
3345' GR		Unknown	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
Required/Approved		After permit approval	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	310'	300	Circulated
12-1/4"	8-5/8"	24 & 32#	2895'	1141	Circulated
7-7/8"	5-1/2"	14 & 15.5#	7110'	700	3235'

O.T.D. 7110' Lime, OPBTD 5539'. It is proposed to drill out the CIBP set @ 5539' and test the Blinebry Formation in the following manner:

1. MIRU a completion unit, kill well w/2% KCl water, ND WH, NU BOP's and POOH w/tubing and packer.
2. RIH w/RB and DC's on tubing and drill out the CIBP set @ 5539' and DO to 5700'. Check for fill and POOH w/RB, DC's and tubing.
3. Perforate the Blinebry Formation w/2 SPF @ 5510, 11, 15, 20, 25, 28, 30, 36, 38, 48, 51, 56, 58, 72, 74 and 5576'. Total of 32 holes.
4. RIH w/packer and RBP on 2-3/8" tubing and set the RBP @ 5700' and test to 500#. PU on packer to 5600' and set the packer.
5. Acidize the old Blinebry Perfs @ 5624 - 5654' w/3000 gals of 15% NeFe HCl acid and swab test perfs.
6. Release packer set @ 5600' and retrieve the RBP set @ 5700' and reset the RBP @ 5600' and the packer @ 5500'. Acidize the new Blinebry (CONTINUED ON REVERSE SIDE)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Paul Kautz Title Dist. Opr. Mgr. - Prod. Date 2-10-88

(This space for state use)
Original Signed by Paul Kautz
APPROVED BY Geologist TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 16 1988

[illegible]

- Perfs @ 5510 - 5576' w/3000 gals of 15% NeFe HCl acid and swab test these Perfs.
7. Release packer set @ 5500' and retrieve RBP set @ 5600' and POOH w/RBP, packer and tubing.
 8. RIH w/5-1/2" x 2-3/8" Baker Lok-Set packer w/on-off tool and sliding sleeve on 2-3/8" tubing and set the packer @ 5500'. ND BOP's and NU WH.
 9. Set plug in packer and test the plug and sliding sleeve to 500#. Open sliding sleeve w/wireline and swab test the Glorieta Perfs @ 5152 - 5487'.
 10. Close the sliding sleeve w/wireline and test the sliding sleeve to 500#. Knock out the plug in the packer and put both zones on production with the Blinebry Zone being produced thru the tubing and the Glorieta Zone being produced thru the casing. Run NMOCD packer leakage test.

This well is presently being produced from the Glorieta Zone as a gas well in the Paddock Glorieta, South Pool and after testing and completing from the Blinebry Zone this well will be a dually completed oil and gas well from both the Glorieta and Blinebry Zones in the Paddock Glorieta, South (Gas) and Blinebry Oil and Gas Pools.