NO. OF CUPIES RECEIV	/EO					F	orm C-105		
DISTRIBUTION						F	levised 11-1-%		
SANTA FE		NEW	אב צוכח חוו	CONSERVATION	I COMMISSION	1	ndicate Type of	Lease	
FILE		· · · -		RECOMPLETIO		ning s	tate X	Fee	
U.S.G.S.		TILLE COM C	LIIONON	(LCOM LL 110	IN INC. OIL TO	5. St	ate Oil & Gas L	_ease No.	
LAND OFFICE						1	.0226	•	
OPERATOR							MITTE	MINIT	
Ia. TYPE OF WELL						7. Ui	iit Agreement N	ame	
	OIL WE	GAS WELL	L A	OTHER_					
b. TYPE OF COMPLI	ETION						8. Farm or Lease Name		
NEW WORK OVER DEEPEN PLUG X DIFF. OTHER						S	State "P"		
2. Name of Operator									
	rvice Compa	ıny						·	
3. Address of Operator						1	10. Field and Pool, or Wildcat		
P.O. Box 1919 Midland, TX 79702							S. Paddock-Glorietta		
4. Location of wen									
Unit letter <u>L</u>		1980	So	nth	660				
UNIT LETTERL	LOCATED	TOO FEET P	FROM THE	LINE AND	inixini	ET FROM	County	44444	
THE West LINE OF	32	225	38E			111111	ea l		
THE LINE OF	16. Date T.D. I	Reached 17. Date	Compl. (Read)	y to Prod.) 18. E	llevations (DF, RF	1111	- 1	ashinahead	
***			4-78	,,		45 GR		345'	
20. Total Depth	121. Plu	ig Back T.D.		ultiple Compl., Hov		, Rotary Tool		Tools	
7110'		5539'	Man		Drilled B	Y		. 10010	
24. Producing Interval	s), of this comple		m, Name	······			25, Was I	Directional Survey	
5152-5487			•				Made	<u>.</u>	
• -									
26. Type Electric and	Other Logs Run				•		27. Was Well (Cored	
								•	
28.		CA	SING RECORD	(Report all strings	set in well)		<u> </u>		
									
CASING SIZE	WEIGHT LB.	/FT. DEPT		HOLE SIZE	CEMENT	ING RECORD	AM	OUNT PULLED	
13-3/8"	48#	310'		7-1/2"	CEMENT 300 SX	ING RECORD	NO:		
	48# 24# & 2	310' 26# 2895'	1	7-1/2" 2-1/4"		ING RECORD		NE	
13-3/8"	48# 24# & 2	310'	1	7-1/2"	300 sx		NO	NE NE	
13-3/8" 8-5/8"	48# 24# & 2	310' 26# 2895'	1	7-1/2" 2-1/4"	300 sx 1141 sx		NO.	NE NE	
13-3/8" 8-5/8" 5-1/2"	48# 24# & 2 14# & 1	310' 26# 2895'	1	7-1/2" 2-1/4"	300 sx 1141 sx		NO.	NE NE	
13-3/8" 8-5/8" 5-1/2"	48# 24# & 2 14# & 1	310' 26# 2895' 5.5# 7110'	1	7-1/2" 2-1/4" 7-7/8"	300 sx 1141 sx 700 sx		NO NO NO RECORD	NE NE	
13-3/8" 8-5/8" 5-1/2"	48# 24# & 2 14# & 1	310' 26# 2895' 5.5# 7110']	7-1/2" 2-1/4" 7-7/8"	300 sx 1141 sx 700 sx	7 UBINO	NO NO NO ERECORD	NE NE NE	
13-3/8" 8-5/8" 5-1/2" ^{29.}	48# 24# & 2 14# & 1	310' 26# 2895' 5.5# 7110' INER RECORD BOTTOM	SACKS CEME	7-1/2" 2-1/4" 7-7/8"	300 sx 1141 sx 700 sx	TUBINO DEPTH S	NO NO NO ERECORD	NE NE NE PACKER SET	
13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record	48# 24# & 2 14# & 1 TOP	310' 26# 2895' 5.5# 7110' INER RECORD BOTTOM d number) 2 sh	SACKS CEME	7-1/2" 2-1/4" 7-7/8" SCREEN	300 sx 1141 sx 700 sx	TUBING DEPTH S 5057'	NO NO NO ET F	NE NE NE Packer set 995.5'	
13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record	48# 24# & 2 14# & 1 TOP	310' 26# 2895' 5.5# 7110' INER RECORD BOTTOM	SACKS CEME	7-1/2" 2-1/4" 7-7/8" SCREEN -45 32. DEPTH	300 sx 1141 sx 700 sx 30. size 2-7/8" ACID, SHOT, FRA	TUBING DEPTH S 5057' CTURE, CEMEI AMOUNT AI	NO. NO. NO. RECORD ET F 14 NT SQUEEZE, ND KIND MATE	NE NE NE PACKER SET 995.5' ETC. ERIAL USED	
13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record Entrance 5152, 515	148# 24# & 2 14# & 1 10P (Interval, size an holes w/16" 5, 5158, 51	310' 26# 2895' 5.5# 7110' INER RECORD BOTTOM d number) 2 sh penetration 62, 5165, 5	sacks ceme ots 48 0 on.	7-1/2" 2-1/4" 7-7/8" ENT SCREEN .45 "32. DEPTH 5152-5	300 sx 1141 sx 700 sx 30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 487'	TUBING DEPTH S 5057' CTURE, CEMENT AMOUNT AN	NO. NO. NO. RECORD ET F 14 NT SQUEEZE, ND KIND MATE / 3000 ga	NE NE NE PACKER SET 995.5' ETC. ERIAL USED 1s 15% DS	
13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record Entrance 5152, 515 5174, 517	148# 24# & 2 14# & 1 10P (Interval, size an holes w/16" 5, 5158, 51 6, 5178, 51	310' 26# 2895' 5.5# 7110' INER RECORD BOTTOM d number) 2 sh penetration 62, 5165, 5 82, 5186, 5	sacks ceme ots 48 0 on. 167, 5170	7-1/2" 2-1/4" 7-7/8" SCREEN .45 32. DEPTH 5152-5	300 sx 1141 sx 700 sx 30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL	TUBING DEPTH S 5057' CTURE, CEMER AMOUNT AN Acidized w 30 w/ADD.	NO. NO. NO. RECORD ET F 14 NT SQUEEZE, ND KIND MATE / 3000 ga	NE NE NE PACKER SET 995.5' ETC. ERIAL USED	
13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record Entrance 5152, 515 5174, 517 5274, 527	48# 24# & 2 14# & 1 TOP (Interval, size an holes w/16" 5, 5158, 51 6, 5178, 51 9, 5280, 52	310' 26# 2895' 5.5# 7110' INER RECORD BOTTOM d number) 2 sh penetration 62, 5165, 5	sacks ceme ots 48 0 on. 167, 5170	7-1/2" 2-1/4" 7-7/8" SCREEN .45 32. DEPTH 5152-5	300 sx 1141 sx 700 sx 30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL	TUBING DEPTH S 5057' CTURE, CEMER AMOUNT AR Acidized W 30 W/ADD. 16 stages	NO. NO. NO. NO. NO. S. RECORD ET 14. NT. SQUEEZE, ND KIND MATE / 3000 ga & 80 7/8"	NE NE NE PACKER SET 995.5' ETC. ERIAL USED IS 15% DS RCNCB'S in	
13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record Fintrance 5152, 515 5174, 517 5274, 527 5483, 548	148# 24# & 2 14# & 1 10P (Interval, size an holes w/16" 5, 5158, 51 6, 5178, 51	310' 26# 2895' 5.5# 7110' INER RECORD BOTTOM d number) 2 sh penetration 62, 5165, 5 82, 5186, 5	sacks ceme ots 48 0 on. 5167, 5170 5190, 5268 5319, 5481	7-1/2" 2-1/4" 7-7/8" ENT SCREEN .45 "32. DEPTH 5152-5.	300 sx 1141 sx 700 sx 30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 487' 487'	TUBING DEPTHS 5057' CTURE, CEMER AMOUNT AR Acidized W 30 W/ADD. 16 stages Fraced W/1	NO. NO. NO. RECORD ET	NE NE NE PACKER SET 995.5' ETC. RIAL USED 1s 15% DS RCNCB's in Gelled aci	
13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record Fintrance 5152, 515 5174, 517 5274, 527 5483, 548	48# 24# & 2 14# & 1 TOP (Interval, size an holes w/16" 5, 5158, 51 6, 5178, 51 9, 5280, 52 5, & 5487.	310' 26# 2895' 5.5# 7110' INER RECORD BOTTOM d number) 2 sh penetratio 62, 5165, 5 82, 5186, 5 86, 5318, 5	SACKS CEME ots 48 0 on. 167, 5170 190, 5268 319, 5481	7-1/2" 2-1/4" 7-7/8" ENT SCREEN .45 32. DEPTH 5152-5	300 sx 1141 sx 700 sx 30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 487' 2487' 30. 31. 31. 32. 33. 34. 35. 36. 37. 36. 37. 37. 38. 38. 38. 38. 38. 38. 38. 38. 38. 38	TUBING DEPTH S 5057' CTURE, CEMER AMOUNT AR Acidized w 30 w/ADD. 16 stages Fraced w/1 20/40 sa	NO. NO. NO. RECORD ET F 14 NT SQUEEZE, ND KIND MATE / 3000 ga & 80 7/8" 2000 gals nd using	NE NE NE PACKER SET 995.5' ETC. RIAL USED 1s 15% DS RCNCB's in Gelled aci 32 7/8" **	
13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record Entrance 5152, 515 5174, 517 5274, 527 5483, 548 33. Date First Production	48# 24# & 2 14# & 1 TOP (Interval, size an holes w/16" 5, 5158, 51 6, 5178, 51 9, 5280, 52 5, & 5487.	310' 26# 2895' 5.5# 7110' INER RECORD BOTTOM d number) 2 sh penetratio 62, 5165, 5 82, 5186, 5 86, 5318, 5	SACKS CEME ots 48 0 on. 167, 5170 190, 5268 319, 5481	7-1/2" 2-1/4" 7-7/8" ENT SCREEN .45 "32. DEPTH 5152-5.	300 sx 1141 sx 700 sx 30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 487' 2487' 30. 31. 31. 32. 33. 34. 35. 36. 37. 36. 37. 37. 38. 38. 38. 38. 38. 38. 38. 38. 38. 38	TUBING DEPTH S 5057' CTURE, CEMER AMOUNT AR Acidized w 30 w/ADD. 16 stages Fraced w/1 20/40 sa	NO. NO. NO. NO. RECORD ET F. 14 NT SQUEEZE, ND KIND MATE / 3000 ga & 80 7/8" 2000 gals nd using Status (Prod. of	NE NE NE PACKER SET 995.5' ETC. RIAL USED 1s 15% DS RCNCB's in Gelled aci 32 7/8" **	
13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record Entrance 5152, 515 5174, 517 5274, 527 5483, 548 33. Date First Production 10-4-78	148# 24# & 2 14# & 1 10P (Interval, size an holes w/16" 5, 5158, 51 6, 5178, 51 9, 5280, 52 5, & 5487.	310' 6# 2895' 5.5# 7110' INER RECORD BOTTOM d number) 2 sh penetration 62, 5165, 5 82, 5186, 5 86, 5318, 5	ots 48 0 000. 167, 5170 190, 5268 1319, 5481 Puing. gas lift.	7-1/2" 2-1/4" 7-7/8" SCREEN SCREEN 5152-5 S152-5 RODUCTION pumping - Size and	300 sx 1141 sx 700 sx 30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 487' 487' 487' 170000000000000000000000000000000000	TUBING DEPTHS 5057' CTURE, CEMER AMOUNT AR Acidized w 30 w/ADD. 16 stages Fraced w/1 7 20/40 sa	NO. NO. NO. NO. RECORD ET 4 NT SQUEEZE, ND KIND MATE / 3000 ga & 80 7/8" 2000 gals nd using Status (Prod. of SHUT IN	NE NE NE PACKER SET 995.5' ETC. ERIAL USED IS 15% DS RCNCB'S in Gelled aci 32 7/8" ** or Shut-in)	
13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record Entrance 5152, 515 5174, 517 5274, 527 5483, 548 33. Date First Production 10-4-78 Date of Test	48# 24# & 2 14# & 1 10P (Interval, size an holes w/16" 5, 5158, 51 6, 5178, 51 9, 5280, 52 5, & 5487. Produ	310' 26# 2895' 5.5# 7110' INER RECORD BOTTOM d number) 2 sh penetratio 62, 5165, 5 82, 5186, 5 86, 5318, 5 action Method (Floring) Clare 5:16.	sacks ceme ots 48 0 on. 5167, 5170 5190, 5268 5319, 5481 Puring, gas lift.	7-1/2" 2-1/4" 7-7/8" ENT SCREEN .45 32. DEPTH 5152-5	300 sx 1141 sx 700 sx 30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 487' 2487' 30. 31. 31. 32. 33. 34. 35. 30. 30. 31. 30. 31. 30. 31. 31. 32. 34. 30. 31. 30. 31. 31. 32. 34. 30. 30. 31. 30. 30. 30. 30. 30. 30. 30. 30. 30. 30	TUBING DEPTH S 5057' CTURE, CEMER AMOUNT AR Acidized w 30 w/ADD. 16 stages Fraced w/1 7 20/40 sa	NO. NO. NO. NO. RECORD ET F 14 NT SQUEEZE, ND KIND MATE / 3000 ga & 80 7/8" 2000 gals nd using Status (Prod. of SHUT IN	NE NE NE PACKER SET 995.5' ETC. RIAL USED 1s 15% DS RCNCB's in Gelled aci 32 7/8" **	
13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record Entrance 5152, 515 5174, 517 5274, 527 5483, 548 33. Date First Production 10-4-78 Date of Test 10-4-78	48# 24# & 2 14# & 1 10P (Interval, size an holes w/16" 5, 5158, 51 6, 5178, 51 9, 5280, 52 5, & 5487. Produ Hours Tested 4 hr	310' 26# 2895' 25.5# 7110' INER RECORD BOTTOM d number) 2 sh penetratio 62, 5165, 5 82, 5186, 5 86, 5318, 5 action Method (Floring) Characteristics Chara	sacks ceme ots 48 0 on. 5167, 5170 5190, 5268 5319, 5481 Puing. gas lift.	7-1/2" 2-1/4" 7-7/8" ENT SCREEN .45 32. DEPTH 5152-5	300 sx 1141 sx 700 sx 30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 487' 487' 2 15000; Type pump) Gas - MCF	TUBING DEPTH S 5057' CTURE, CEMER AMOUNT AR Acidized W 30 W/ADD. 16 stages Fraced W/1 # 20/40 sa Well Water - Bb	NO. NO. NO. NO. RECORD ET F. NT SQUEEZE, ND KIND MATE / 3000 ga & 80 7/8" 2000 gals nd using Status (Prod. of SHUT IN) Cas—O.	NE NE NE NE PACKER SET 995.5' ETC. RIAL USED 1s 15% DS RCNCB's in Gelled aci 32 7/8" ** or Shut-in)	
13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record Entrance 5152, 515 5174, 517 5274, 527 5483, 548 33. Date First Production 10-4-78 Date of Test 10-4-78 Flow Tubing Press.	48# 24# & 2 14# & 1 10P (Interval, size an holes w/16" 5, 5158, 51 6, 5178, 51 9, 5280, 52 5, & 5487. Produ	310' 26# 2895' 25.5# 7110' INER RECORD BOTTOM d number) 2 sh penetratio 62, 5165, 5 82, 5186, 5 86, 5318, 5 action Method (Flo. Flowing) Choke Street 19,30764	5ACKS CEME ots 48 0 on. 167, 5170 190, 5268 319, 5481 Puing, gas lift, Test Period Test Period of Oil - Bol.	7-1/2" 2-1/4" 7-7/8" ENT SCREEN .45 32. DEPTH 5152-55152-5. RODUCTION Pumping - Size and Oil - Ebl. Gas - M	300 sx 1141 sx 700 sx 30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 487' 487' 487' 487' 487' Water CF Water	TUBING DEPTH S 5057' CTURE, CEMER AMOUNT AR Acidized W 30 W/ADD. 16 stages Fraced W/1 # 20/40 sa Well Water - Bb	NO. NO. NO. NO. RECORD ET F. NT SQUEEZE, ND KIND MATE / 3000 ga & 80 7/8" 2000 gals nd using Status (Prod. of SHUT IN) Cas—O.	NE NE NE PACKER SET 995.5' ETC. ERIAL USED IS 15% DS RCNCB'S in Gelled aci 32 7/8" ** or Shut-in)	
13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record Entrance 5152, 515 5174, 517 5274, 527 5483, 548 33. Date First Production 10-4-78 Date of Test 10-4-78 Flow Tubing Press. 89#	48# 24# & 2 14# & 1 10P (Interval, size an holes w/16" 5, 5158, 51 6, 5178, 51 9, 5280, 52 5, & 5487. Produ Hours Tested 4 hr Casing Pressur	310' 26# 2895' 5.5# 7110' INER RECORD BOTTOM d number) 2 sh penetratio 62, 5165, 5 82, 5186, 5 86, 5318, 5 action Method (Flater) Flowing Choke Street 19,30764 Hour hate	sacks ceme ots 48 0 on. 5167, 5170 5190, 5268 5319, 5481 Puing. gas lift.	7-1/2" 2-1/4" 7-7/8" ENT SCREEN .45 32. DEPTH 5152-5	300 sx 1141 sx 700 sx 30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 487' 487' 487' 487' 487' Water CF Water	TUBING DEPTH S 5057' CTURE, CEMER AMOUNT AR Acidized w 30 w/ADD. 16 stages Fraced w/1 20/40 sa Water - Bb Water - Bb - Bbl 0-	NO. NO. NO. NO. RECORD ET F 14 NT SQUEEZE, ND KIND MATE / 3000 ga & 80 7/8" 2000 gals nd using Status (Prod. of SHUT IN cl. Cas - Co. Oil Gravity -	NE NE NE NE PACKER SET 995.5' ETC. RIAL USED 1s 15% DS RCNCB's in Gelled aci 32 7/8" ** or Shut-in)	
13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record Entrance 5152, 515 5174, 517 5274, 527 5483, 548 33. Date First Production 10-4-78 Date of Test 10-4-78 Flow Tubing Press. 89# 34. Disposition of Gas	48# 24# & 2 14# & 1 10P (Interval, size an holes w/16" 5, 5158, 51 6, 5178, 51 9, 5280, 52 5, & 5487. Produ Hours Tested 4 hr Casing Pressur (Sold, used for fu	310' 26# 2895' 5.5# 7110' INER RECORD BOTTOM d number) 2 sh penetratio 62, 5165, 5 82, 5186, 5 86, 5318, 5 action Method (Flor Flowing Choke Size 19,30764 e Calculated 24 Hour hate el, vented, etc.)	SACKS CEME SACKS CEME ots 48 0 on. 5167, 5170 5190, 5268 319, 5481 Pred'n. For Test Period 4- Oil - Bol. -0-	7-1/2" 2-1/4" 7-7/8" ENT SCREEN .45 32. DEPTH 5152-55152-5. RODUCTION Pumping - Size and Oil - Ebl. Gas - M	300 sx 1141 sx 700 sx 30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 487' 487' 487' 487' 487' Water CF Water	TUBING DEPTH S 5057' CTURE, CEMER AMOUNT AN Acidized w 30 w/ADD. 16 stages Fraced- w/1 # 20/40 sa Water - Bb Test Witner	NO. NO. NO. NO. NO. RECORD ET F. 14 NT SQUEEZE, ND KIND MATE / 3000 ga & 80 7/8" 2000 gals nd using Status (Prod. of SHUT IN Cas—Co. Cil Gravity—	NE NE NE NE PACKER SET 995.5' ETC. RIAL USED 1s 15% DS RCNCB's in Gelled aci 32 7/8" ** or Shut-in)	
13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record Entrance 5152, 515 5174, 517 5274, 527 5483, 548 33. Date First Production 10-4-78 Date of Test 10-4-78 Flow Tubing Press. 89# 34. Disposition of Gas Well is s	48# 24# & 2 14# & 1 14# & 1 15 15 15 15 15 15 15	310' 26# 2895' 5.5# 7110' INER RECORD BOTTOM d number) 2 sh penetratio 62, 5165, 5 82, 5186, 5 86, 5318, 5 action Method (Flater) Flowing Choke Street 19,30764 Hour hate	SACKS CEME SACKS CEME ots 48 0 on. 5167, 5170 5190, 5268 319, 5481 Pred'n. For Test Period 4- Oil - Bol. -0-	7-1/2" 2-1/4" 7-7/8" ENT SCREEN .45 32. DEPTH 5152-55152-5. RODUCTION Pumping - Size and Oil - Ebl. Gas - M	300 sx 1141 sx 700 sx 30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 487' 487' & 15000; Type pump) Gas - MCF Water	TUBING DEPTH S 5057' CTURE, CEMER AMOUNT AN Acidized w 30 w/ADD. 16 stages Fraced- w/1 # 20/40 sa Water - Bb Test Witner	NO. NO. NO. NO. RECORD ET F 14 NT SQUEEZE, ND KIND MATE / 3000 ga & 80 7/8" 2000 gals nd using Status (Prod. of SHUT IN cl. Cas - Co. Oil Gravity -	NE NE NE NE PACKER SET 995.5' ETC. RIAL USED 1s 15% DS RCNCB's in Gelled aci 32 7/8" ** or Shut-in)	
13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record Entrance 5152, 515 5174, 517 5274, 527 5483, 548 33. Date First Production 10-4-78 Date of Test 10-4-78 Flow Tubing Press. 89# 34. Disposition of Gas	48# 24# & 2 14# & 1 14# & 1 15 15 15 15 15 15 15	310' 26# 2895' 5.5# 7110' INER RECORD BOTTOM d number) 2 sh penetratio 62, 5165, 5 82, 5186, 5 86, 5318, 5 action Method (Flor Flowing Choke Size 19,30764 e Calculated 24 Hour hate el, vented, etc.)	SACKS CEME SACKS CEME ots 48 0 on. 5167, 5170 5190, 5268 319, 5481 Pred'n. For Test Period 4- Oil - Bol. -0-	7-1/2" 2-1/4" 7-7/8" ENT SCREEN .45 32. DEPTH 5152-55152-5. RODUCTION Pumping - Size and Oil - Ebl. Gas - M	300 sx 1141 sx 700 sx 30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 487' 487' & 15000; Type pump) Gas - MCF Water	TUBING DEPTH S 5057' CTURE, CEMER AMOUNT AN Acidized w 30 w/ADD. 16 stages Fraced- w/1 # 20/40 sa Water - Bb Test Witner	NO. NO. NO. NO. NO. RECORD ET F. 14 NT SQUEEZE, ND KIND MATE / 3000 ga & 80 7/8" 2000 gals nd using Status (Prod. of SHUT IN Cas—Co. Cil Gravity—	NE NE NE NE PACKER SET 995.5' ETC. RIAL USED 1s 15% DS RCNCB's in Gelled aci 32 7/8" ** or Shut-in)	
13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record Entrance 5152, 515 5174, 517 5274, 527 5483, 548 33. Date First Production 10-4-78 Date of Test 10-4-78 Flow Tubing Press. 89# 34. Disposition of Gas Well is s 35. List of Attachments	48# 24# & 2 14# & 1 14# & 1 15 15 15 15 15 15 15	310' 26# 2895' 25.5# 7110' INER RECORD BOTTOM d number) 2 sh penetratio 62, 5165, 5 82, 5186, 5 86, 5318, 5 action Method (Floring) Choke Street 19, 30764 e Calculated 2- Hour hate el, vented, etc.) sing on conn	SACKS CEME SACKS CEME Ots 48 0 on. 167, 5170 190, 5268 319, 5481 Prod'n. For Test Period Test Period Oil - Bol. -0-	7-1/2" 2-1/4" 7-7/8" SCREEN .45 32. DEPTH 5152-55152-5. RODUCTION Pumping - Size and CAOF	300 sx 1141 sx 700 sx 30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 487' 487' 487' 30. Cas - MCF Cas - MCF Water 547	TUBING DEPTH S 5057' CTURE, CEMER AMOUNT AR Acidized W 30 w/ADD. 16 stages Fraced w/1 # 20/40 sa Well Water - Bb	NO. NO. NO. NO. NO. RECORD ET F. 14 NT SQUEEZE, ND KIND MATE / 3000 ga. & 80 7/8" 2000 gals nd using Status (Prod. of SHUT IN) Cas—Co. Oil Gravity— sseed By C. Hayes	NE NE NE NE PACKER SET 995.5' ETC. RIAL USED 1s 15% DS RCNCB's in Gelled aci 32 7/8" ** or Shut-in)	
13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record Entrance 5152, 515 5174, 517 5274, 527 5483, 548 33. Date First Production 10-4-78 Date of Test 10-4-78 Flow Tubing Press. 89# 34. Disposition of Gas Well is s	48# 24# & 2 14# & 1 14# & 1 15 15 15 15 15 15 15	310' 26# 2895' 25.5# 7110' INER RECORD BOTTOM d number) 2 sh penetratio 62, 5165, 5 82, 5186, 5 86, 5318, 5 action Method (Floring) Choke Street 19, 30764 e Calculated 2- Hour hate el, vented, etc.) sing on conn	SACKS CEME SACKS CEME Ots 48 0 on. 167, 5170 190, 5268 319, 5481 Prod'n. For Test Period Test Period Oil - Bol. -0-	7-1/2" 2-1/4" 7-7/8" SCREEN .45 32. DEPTH 5152-55152-5. RODUCTION Pumping - Size and CAOF	300 sx 1141 sx 700 sx 30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 487' 487' 487' 30. Cas - MCF Cas - MCF Water 547	TUBING DEPTH S 5057' CTURE, CEMER AMOUNT AR Acidized W 30 w/ADD. 16 stages Fraced w/1 # 20/40 sa Well Water - Bb	NO. NO. NO. NO. NO. RECORD ET F. 14 NT SQUEEZE, ND KIND MATE / 3000 ga. & 80 7/8" 2000 gals nd using Status (Prod. of SHUT IN) Cas—Co. Oil Gravity— sseed By C. Hayes	NE NE NE NE PACKER SET 995.5' ETC. RIAL USED 1s 15% DS RCNCB's in Gelled aci 32 7/8" ** or Shut-in)	
13-3/8" 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record Entrance 5152, 515 5174, 517 5274, 527 5483, 548 33. Date First Production 10-4-78 Date of Test 10-4-78 Flow Tubing Press. 89# 34. Disposition of Gas Well is s 35. List of Attachments	48# 24# & 2 14# & 1 14# & 1 15 15 15 15 15 15 15	310' 26# 2895' 25.5# 7110' INER RECORD BOTTOM d number) 2 sh penetratio 62, 5165, 5 82, 5186, 5 86, 5318, 5 action Method (Floring) Choke Street 19, 30764 e Calculated 2- Hour hate el, vented, etc.) sing on conn	SACKS CEME SACKS CEME Ots 48 0 on. 167, 5170 190, 5268 319, 5481 Prod'n. For Test Period Test Period Oil - Bol. -0-	7-1/2" 2-1/4" 7-7/8" SCREEN SCREEN 1.45 32. DEPTH 5152-5. 5152-5. RODUCTION pumping - Size and CAOF Strue and complet	300 sx 1141 sx 700 sx 30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 487' 487' 487' 30. Cas - MCF Cas - MCF Water 547	TUBING DEPTH S 5057' CTURE, CEMER AMOUNT AR Acidized W 30 w/ADD. 16 stages Fraced w/1 # 20/40 sa Well Water - Bb	NO. NO. NO. NO. NO. RECORD ET F. 14 NT SQUEEZE, ND KIND MATE / 3000 ga. & 80 7/8" 2000 gals nd using Status (Prod. of SHUT IN) Cas—Co. Oil Gravity— sseed By C. Hayes	NE NE NE NE NE NE PACKER SET 995.5' ETC. RIAL USED 1s 15% DS RCNCB's in Gelled aci 32 7/8" ** or Shut-in) Dil Ratio AP1 (Corr.)	