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OPERATOR	

Form C-105  
Revised 11-1-76

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 10226	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name State "p"	
2. Name of Operator Cities Service Company		9. Well No. 2	
3. Address of Operator P.O. Box 1919 Midland, TX 79702		10. Field and Pool, or Wildcat S. Paddock-Glorietta	
4. Location of Well		12. County Lea	
UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>22S</u> RGE. <u>38E</u>			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
		10-4-78	3345 GR
19. Elev. Casinghead	3345'		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
7110'	5539'		Rotary Tools Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 5152-5487 Glorieta			25. Was Directional Survey Made
26. Type Electric and Other Logs Run			27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	310'	17-1/2"	300 sx	NONE
8-5/8"	24# & 26#	2895'	12-1/4"	1141 sx	NONE
5-1/2"	14# & 15.5#	7110'	7-7/8"	700 sx	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5057'	4995.5'

31. Perforation Record (Interval, size and number) 2 shots 48 0.45"		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
Entrance holes w/16" penetration. 5152, 5155, 5158, 5162, 5165, 5167, 5170, 5174, 5176, 5178, 5182, 5186, 5190, 5268, 5274, 5279, 5280, 5286, 5318, 5319, 5481, 5483, 5485, & 5487.		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5152-5487'</td> <td>Acidized w/ 3000 gals 15% DS 30 w/ADD. &amp; 80 7/8" RCNCB's in 16 stages</td> </tr> <tr> <td>5152-5487'</td> <td>Fraced w/12000 gals Gelled acid</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5152-5487'	Acidized w/ 3000 gals 15% DS 30 w/ADD. & 80 7/8" RCNCB's in 16 stages	5152-5487'	Fraced w/12000 gals Gelled acid
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33. PRODUCTION & 15000# 20/40 sand using 32 7/8" **	
Date First Production 10-4-78	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) SHUT IN	
Date of Test 10-4-78	Hours Tested 4 hr
Choke Size 12.5, 16, 19, 30/64"	Prod'n. For Test Period
Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 89#	Casing Pressure
Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF	Water - Bbl.
CAOF 547	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Well is shut in waiting on connection	Test Witnessed By P. C. Hayes
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35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>E. J. Padden</u>	TITLE <u>Region Operation Mgr.</u>	DATE <u>10-16-78</u>

\*\* RCNCB's 2 stages.