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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Lease ☐
5. State Oil & Gas Lease No.
10226
7. Unit Agreement Name
8. Farm or Lease Name
State P
9. Well No.
2
10. Field and Pool, or Wildcat
S. Paddock-Glorieta
12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER-
2. Name of Operator
Cities Service Company
3. Address of Operator
P.O. Box 1919 Midland, TX 79702
4. Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 22S RANGE 38E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3345 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
PULL OR ALTER CASING	☐
OTHER	☐
PLUG AND ABANDON	☐
CHANGE PLANS	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐
COMMENCE DRILLING OPER.	☐
CASING TEST AND CEMENT JOB	☐
OTHER	☒
P&A Blinbry & Drinkard Perfs & recomplete in Glorieta.	
ALTERING CASING	☐
PLUG AND ABANDONMENT	☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spindler TITLE Region Operation Mgr. DATE 10-16-78

APPROVED BY John E. Batten TITLE Region Operation Mgr. DATE OCT 19 1978
CONDITIONS OF APPROVAL, IF ANY See 1. Batten

ATTACHMENT FOR STATE "P" #2, Form C-103.

T.D. 7110', PBTD 5539'.

MIRU pulling unit, Pumped 75 bbls hot wtr down csg. Pulled Blinebry rods & pump. Inst. BOP. Pulled and LD 1" Drinkard tbg. Changed rams in BOP. Pulled Blinebry 2-3/8" EUE tbg. & cross over assembly. Ran GR-correlation log 6860-4860'. Set CIBP on WL @ 6860' to P&A Drinkard zone. Dumped 3 sx cmt on top of CIBP 6860-6826'. Set CIBP on WL @ 5573' to P&A Blinebry zone. Dumped 3 sx cmt on top of CIBP 5573-5539' new PBTD. RIH w/2-3/8" EUE OE'd tbg to 5490'. Spotted 250 gals 10% acetic acid. Jet perf Glorieta Dolomite 2 shots/interval using 4" Hyper Jet II csg. Gun 5152, 5155, 5158, 5162, 5165, 5167, 5170, 5174, 5176, 5178, 5182, 5186, 5190, 5268, 5274, 5279, 5280, 5286, 5318, 5319, 5481, 5483, 5485, & 5487. Total 48 0.45" entrance holes. w/16" penetration. RIH w/ 2-3/8" EUE tbg & retrievable packer. Set packer at 5027'. RU swab. Well swab dry. Acidized Glorieta w/3000 gals 15% DS 30 w/ additives and 80 7/8" RCNCB's in 16 stages. Released packer & POOH w/ pkr and 160 jts 2 3/8" EUE tbg. Installed Frac head. Fraced Glorieta down 5-1/2" csg w/12,000 gals gelled acid & 15,000# 20/40 sand using 32 7/8" RCNCB's in 2 stages. Max 2,100#, min 1500#, Air 15.9 B/M ATP 1700#. Had 300# press increase on 1st stage of 16 balls, no press increase on 2nd stage. ISIP 950#, 5 min SIP 550#, 10 min SIP 400#. Ran Ret packer on 160 jts 2-3/8" EUE tbg & 2 jts of TP. Set pkr @ 5027' & TP at 5089'. Ran swab & found FL at 2300'. Swabbed dry. Set test separator. Flowed 7 BLW W/GR 507.4 MCFD, 24 hrs., 1/2" choke, FPP 75#. Killed well and reset packer on 159 jts. 2-3/8" EUE tbg. Packer set @ 4995.50' and tail pipe set at 5097.50'. Made three swab runs recovering 21 BW & well kicked off flowing. SI for 72 hr BHP BU. DW SITP 289#. Took 4 pt test as follows:

<u>Time</u>	<u>Gas Rate-MCFD</u>	<u>Choke</u>	<u>FTP</u>	<u>BP</u>
1 hr	164	12.5/64"	257"	40#
1 hr	233	16/64"	232#	45#
1 hr	429	19/64"	184#	43#
1 hr	442	30/64"	89#	45#

No fluid rec during 4 hr test. AOF 547 MCFD.