DISTRIBUTION INTAFC ILE S.G.S. AND OFFICE IRANSPORTER OIL GAS OPERATOR I. FORATION OFFICE	REQUE	L CONSURVATION CON SION ST FOR ALLOWABLE AND FRANSPORT OIL AND NATURA	Porm C-104 Supersedes Old C-104 and Effective 1-1-65
	ice Company		
Address P.D. Bax 191	0 11.11 1	70711	
Reason(s) for filing (Check prope	t box)	79702 Other (Please explain)	
Recompletion	Change in Transporter of: Off Dry		perator's nome is
Change in Ownership	Casinghead Gas 🗌 Cor	idensate CEFFective Ji	JV 1, 1977.
If change of ownership give nar and address of previous owner	" Cities Service Oil Com	PANN - PO BAY 1010 - A	Addultar 202
IL DESCRIPTION OF WELL A	ND I FASE	- 01 y - 1. 0. 10 p 1919 - 21.	19/010, 18×05 19/02
STATE P	Well No. Pool Name, Including	Formation Kind of Le	ase Lease t
Location		OIL AND GAS Sinte, Fed	
Unit Letter ;	1980 Feet From The South	ine and 660 Feat Fro	m The WEST
Line of Section 32.	_	38E , NMPM,	LEA
III. DESIGNATION OF TRANSPO	ORTER OF OUL AND NATURAL		County
Nucle of Authorized Transporter of	CII X or Condensate C CS PIPE LINE CO		rqued copy of this form is to be sent)
and of Authorized Transporter of	Casinghead Gas X or Dry Gas	DULISID-NIICHANG	roved copy of this form is to be sent)
GETTY OIL COM		100× 1231- MIDITA	not, TRVAS 79701
If well produces eil or liquids, give location of tanks,	1 32 225 38F	B gas actually connected?	then
If this production is commingled V. <u>COMPLETION DATA</u>	with that from any other lease or pool	, give commingling order number:	
Designate Type of Comple	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Dill. Rest
Date Spudded	Date Compl. Ready to Frod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.			P.B.T.D.
) Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE. (Text must be able for this d	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allo
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod, During Test	Oil-Bble.		Choke Size
		Water - Bbls.	Gas - MCF
GAS WELL			· · · · · · · · · · · · · · · · · · ·
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Trating Nothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
		(Bilde-III)	Choke Size
L CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED	· · · · · · · · · · · · · · · · · · ·
above is true and complete to th	with and that the information given he beat of my knowledge and belief.	BY	Jorry School by
\bigcap , .		TITLE	Dier 1, Supr
Elent	den	This form is to be filed in c	
	notwe)	j well, this form must be accompar	able for a newly drilled or deepened ited by a tabulation of the deviation
	ns Manager	tests taken on the well in accord All sections of this form mus	it be filled out completely for allow-
6/10/	177	able on new and recompleted we Fill out only Sections I. II.	II. and VI for changes of owner.
(D	ate)	well name or number, or transport	be filed for each next in multiply

١

ell name or	number,	or tran	sporte	r, or	other	Buc	ch cha	inge o	f condition	
Constate	Forme	C-104		5.	filad	1		1	In multiple	

RECEIVED

JUN 1 01977

CHE COMM. LOSES, H. M.