

DRILL STEM TEST - STATE "P" #2

- DST #1 - 5135-5212, Glorieta. Tool open $4\frac{1}{2}$ hrs. Gas to surface 6 min., oil 30 min. 110 bbl. recovered, 4 hrs. Gas prod. rate 278.6 MCF/24 hrs. GOR 422, IFP 505#, FFP 1335#, 20 min. SIP 1700#, MCP 2805, oil gravity 38.8 deg. API.
- DST #2 - 5511-5586 Blinebry. Tool open 2 hrs. Gas to surface 3 min. Mud 10 min. Gas prod. rate 1012.5 MCF/24 hrs. 170' of heavily distillate cut drlg. fluid. Strong gas blow throughout test. IFP 420#, FFP 300#, 20 min. SIP 2280#, MCP 2640#.
- DST #3 - 5620-5684, Lower Blinebry. Tool open 2 hrs. Gas to surface 35 min. Recovered 200' free oil & 70' drlg. fluid (no water). Strong blow gas throughout test. IFP 70#, FFP 1590#, 30 min. SIP (not stabilized) 1590#. MCP 2840#, oil gravity 39 deg. API.
- DST #4 - 5705-5780 Lower Blinebry. Tool open 2 hrs. Recovered 90' drlg. fluid (no water) IFP 30#, FFP 40#, 30 min. SIP 185#, MCP 2750#.
- DST #5 - 6930-7005 Drinkard (Andrews) Tool open 2 hrs. Gas to surface 25 min. Gas prod. rate 12.8 MCF/D. Recovered 390' heavily oil & gas cut drilling fluid (no water). Strong blow gas throughout test. IFP 50#, FFP 150#, 45 min. SIP (not stabilized) 1960#, MCP 3450#.
- DST #6 - 7035-7110 Drinkard (Andrews) Tool open 3 hrs. Gas to surface 50 min. (TSTM) Recovered 375' oil & gas cut drlg. fluid. Fair blow gas throughout test. IFP 100#, MCP 3600#, FFP 150#. 45 min. SIP (not stabilized) 750#.

[illegible]

100-201-5555 Mithenry. Two men 3 yrs. One to surface 2 min. and
out drag. Child. Buried gas flow throughout past. TPT 400, 175
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1900. W. 2840, all growth 3 deg. A. 1.
 Gas throughout tract. The W. 2840, 30 min. all (not identified)
 recovered 2000 Tree oil 2 deg. A. 1. (no water). Strong pro-
 1900-1901, Lower Wilshire. Tool open 2 hrs. Gas so enriched, 1. 1. 1.

705-4300 Lower Meriden, Conn. 60000
(203) 236-4000 (no ext.)

7-10-60 - 1000-1000 (Andrews) Took open 1 hr. Gas to surface 45 min.
Gas prod. rate 12.8 MCF/L. Recovered 2001 heavily oil & gas cut
drilling fluid (no water). Strong blue gas throughout test. 1100
7-10-60, 1000-1000 (Andrews) 1000-1000, 1000-1000.

APPROVED FOR RELEASE BY NSA ON 08-28-2014