

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the ¹⁹⁵⁷ District Office, to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) November 18, 1957 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cities Service Oil Company (Company or Operator) State P, Well No. 2, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,
L 32, Sec. 32, T. 22-S, R. 38-E, NMPM., B linebry (oil) Pool

Lea County. Date Spudded 7-20-57 Date Drilling Completed 8-28-57
Elevation 3374 Total Depth 7710 PBDT 7106

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5624' Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 5624'-5654' (30') 120 holes

Open Hole - Depth - Casing Shoe - Depth Tubing 5626.10'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Choke Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 49.5 bbls. oil, 0 bbls water in 24 hrs, - min. Choke Size 12/64"

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 7500 gallons XLST acid

Casing 1600 Tubing 1800 Date first new Sept. 23, 1957
Press. 1600 Press. 1800 oil run to tanks

Oil Transporter Cities Service Oil Co. - Trucks

Gas Transporter None - gas vented

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13-3/8"</u>	<u>291.82</u>	<u>300</u>
<u>8-5/8"</u>	<u>2880.87</u>	<u>1141*</u>
<u>5-1/2"</u>	<u>7097.76</u>	<u>700**</u>

Remarks: * 941 sacks 550 per sack 6% gal & 200 sack neat. ** 500 sacks 4% gal, 200 sacks neat.

Please Note - this well is dually completed.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved....., 19..... Cities Service Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature] Title: District Superintendent
(Signature)

Send Communications regarding well to:

Name: Geo. M. Geyer

Address: Box 97, Hobbs, New Mexico