

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

10-14-57

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cities Service Oil Co.

State of NM

Well No. 2, in NW 1/4 SW 1/4,

(Company or Operator)

228

(Lease)

Drinkard

Sec.

T.

R.

NMPM.

Pool

Unit Letter

Lea

7-20-57

Date Drilling Completed

8-28-57

County. Date Spudded

GL 3372.8

PBTD

7106

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation

Total Depth

Top Oil/Gas Pay

6930 (-3542)

Name of Prod. Form.

Drinkard

PRODUCING INTERVAL -

6932-6956 (24'); 6964-72 (8'); 69 80-7005 (25');

Perforations

7048-60 (12'); 7088-7102 (14'); (1/4" - 332 holes)

Open Hole

Depth

7110

Depth

7084.89

OIL WELL TEST -

Natural Prod. Test:

bbls. oil,

bbls water in

hrs,

min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used):

73.1

bbls. oil,

3.3

bbls water in

24

hrs,

min. Size 20/64

GAS WELL TEST -

Natural Prod. Test:

MCF/Day; Hours flowed

Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	291.82	300
8-5/8	2880.77	1141*
5-1/2	7097.76	700**

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:

MCF/Day; Hours flowed

Choke Size

Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

1500 gals. mud acid, 6000 gals. XIST acid

Casing

Press.

0

Tubing 3500#

Date first new

9-5-57

oil run to tanks

Oil Transporter

Texas-New Mexico Pipeline Co.

Gas Transporter

None

Remarks: Acidized in two treatments (1) 500 gals. H.A. & 3000 gals. XIST, 9-1-57 (2) 1000 gals. MA, 3000 gals. XIST 9-4-57. * 941 sax 50-50 poamix 6% gal & 200 sax neat.

** 500 sax 1/2 gal, 200 sax neat. On test GOR 2700, rate 197 MCF/D

I hereby certify that the information given above is true and complete to the best of my knowledge.

Cities Service Oil Company

Approved: 19

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

(Signature)

Title

District Superintendent

Send Communications regarding well to:

Geo. M. Geyer

Name

Box 97, Hobbs, New Mexico

Address