Form C-103 (Revised 3-55)

(Address)         LEASE State "P"       WELL NO. 2 UNIT L S 32 T 21-8 R 34-2         DATE WORK PERFORMED Aly 21-22, 1957       POOL Drinkard         This is a Report of: (Check appropriate block)       Results of Test of Casing Shut-of         Beginning Drilling Operations       Remedial Work         Datate work done, nature and quantity of materials used and results obtaine         This will was drilled to 315' in red bed. Han 9 jts. (251,82') of 13 3/4' CO 484         Beginning Drilling Operations         Detailed account of work done, nature and quantity of materials used and results obtaine         This will was drilled to 315' in red bed. Han 9 jts. (251,82') of 13 3/4' CO 484         Berosting for shurt-off. Price to drilling plug, 1000 pombe presence was applied         drugg a 30 sinute interval with no drop in presence was applied         drugg a 30 sinute interval with no drop in presence was applied         Original Well Data:         DF Elev.       TD         PBD       Prod. Int.         Compl Date         Tong, Dia       Thing Depth         Oli String Dia       Oil String Depth         Perioduction, bbls. per day       September         Gas Production, bbls. per day       September         Gas Production, bbls. per day       September         Gas Well Potential, Mcf per day       September </th <th></th> <th>NEW MEXI</th> <th>CO OIL CONSE</th> <th>ERVATION</th> <th>I COM</th> <th>MISSION</th> <th>,</th> <th></th> <th></th> <th>,</th>		NEW MEXI	CO OIL CONSE	ERVATION	I COM	MISSION	,			,
COMPANY       Dities Service OII Compety (Address)       Dax 97, Hebbs, Hev Kerige (Address)         LEASE       State *P*       WELL NO. 2       UNIT L S 32 T 22-3 R 36-2         DATE WORK PERFORMED Ally 21-22, 1997       POOL       Drinkard         This is a Report of: (Check appropriate block)       I Results of Test of Casing Shut-of         Beginning Drilling Operations       Remedial Work         Plugging       Other         Detailed account of work done, nature and quantity of materials used and results obtain         This values adulted to 313 in red bel. Ban 9 36. (29, 62) of 33 3/6* 00 kep         Efficient and Plugging         Detailed account of work done, nature and quantity of materials used and results obtain         This values adulted to 313 in red bel. Ban 9 36. (29, 62) of 33 3/6* 00 kep         Efficient ant-off. Prior to drilling plug, 1000 pambe presents was supplied         dring a 30 zincie interval with no drop in presente. After drilling plug, 625 pambe         present vale aplied daring a 30 minute interval with se drop in presente. Defiling         Pielev.       TD         PBD       Prod. Int.         Compl Date       Compl Date         Therewald.       Oil String Depth         Per Interval (s)       Oil String Depth         Open Hole Interval       Producing Formation (s)         RESULTS OF WORKOVER:<		MISC	ELLANEOUS R	EPORTS (	ON WE	ELLS				
(Address)         LEASE State "P"       WELL NO. 2 UNIT L S 32 T 21-8 R 34-2         DATE WORK PERFORMED Aly 21-22, 1957       POOL Drinkard         This is a Report of: (Check appropriate block)       Results of Test of Casing Shut-of         Beginning Drilling Operations       Remedial Work         Datate work done, nature and quantity of materials used and results obtaine         This will was drilled to 315' in red bed. Han 9 jts. (251,82') of 13 3/4' CO 484         Beginning Drilling Operations         Detailed account of work done, nature and quantity of materials used and results obtaine         This will was drilled to 315' in red bed. Han 9 jts. (251,82') of 13 3/4' CO 484         Berosting for shurt-off. Price to drilling plug, 1000 pombe presence was applied         drugg a 30 sinute interval with no drop in presence was applied         drugg a 30 sinute interval with no drop in presence was applied         Original Well Data:         DF Elev.       TD         PBD       Prod. Int.         Compl Date         Tong, Dia       Thing Depth         Oli String Dia       Oil String Depth         Perioduction, bbls. per day       September         Gas Production, bbls. per day       September         Gas Production, bbls. per day       September         Gas Well Potential, Mcf per day       September </th <th>(Submit 1</th> <th>to appropriat</th> <th>e District Offic</th> <th>ce as per (</th> <th>Comm</th> <th>ission Ru</th> <th>le 1106</th> <th><b>b</b>)</th> <th></th> <th></th>	(Submit 1	to appropriat	e District Offic	ce as per (	Comm	ission Ru	le 1106	<b>b</b> )		
LEASE State "P"       WELL NO. 2 UNIT 1 S 32 T 22-8 34-7         DATE WORK PERFORMED 312 21-22, 1957       POOL Drinkard         This is a Report of: (Check appropriate block)       I Results of Test of Casing Shut-of         Beginning Drilling Operations       Remedial Work         Plugging       Other         Detailed account of work done, nature and quantity of materials used and results obtain         This well was drilled to 3151 in red bed. End 9 5ts. (251.621) of 13 3/5* CD 44*         Grind and end 200 M Aby 21.1577.         Detailed account of work done, nature and quantity of materials used and results obtain         This well was drilled to 3151 in red bed. End 9 5ts. (251.621) of 13 3/5* CD 44*         Grind and end 200 M Aby 21.1577.         Detailed account of work dome a 200 M Aby 21.1577.         Detailed account of work dome at 2100 M Aby 21.1577.         Detailed account of work dome at 2100 M Aby 21.1577.         Detailed account of work at 310 material with no drop in pressure was applied during a 30 minute interval with no drop in pressure. Drilling for the dring begin before the dring of the dring of the dring begin before the dring begin before the dring of the dring at the drop in pressure. Drilling for the dring begin before the dring begin before the dring begin before the dring dring dring dring begin before the dring dri	•				Box 9	, Hobbs,	New Me			
DATE WORK PERFORMED <b>shy 21-22, 1997</b> POOL <b>Drinkerd</b> This is a Report of: (Check appropriate block) [IResults of Test of Casing Shut-of Beginning Drilling Operations Remedial Work Plugging Other			(Add	d <b>ress)</b>						
This is a Report of: (Check appropriate block)       I Results of Test of Casing Shut-of         Beginning Drilling Operations       Remedial Work         Plugging       Other	LEASE State	в ири	WELL NO.	<b>2</b> UNI	T_L	S 32	T	22-8	R	38-2
Beginning Drilling Operations       Remedial Work         Plugging       Other	DATE WORK	PERFORME	D July 21-22, 1	957 PO	0L	Drinkard			,	
During       Other	This is a Repo	ort of: (Chea	ck appropriate	block)	R	esults of	Test o	of Cas	ing S	Shut-off
Detailed account of work done, nature and quantity of materials used and results obtain         This wall was drilled to 315 <sup>1</sup> in red bed. Bas 9 fts. (27.62 <sup>1</sup> ) of 13 3/6 <sup>*</sup> OD 44 <sup>4</sup> B H-KO SS easing set at 310 <sup>0</sup> and commted with 300 casks regular connet. Commatering for mate-eff. Prior to drilling plug, 1000 pomotes pressure to set 24, hours before testing for ambet-eff. Prior to drilling plug, 1000 pomotes pressure and applied during a 30 minute interval with no drop in pressure. After drilling plug, 623 pounds pressure was applied during a 30 minute interval with no drop in pressure. Drilling ressure was applied during a 30 minute interval with no drop in pressure. Drilling ressure. TD         PEEL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         Original Well Data:         DF Elev.       TD         PBD       Prod. Int.         Compl Date         Tong Depth       Oil String Dia         Open Hole Interval       Producing Formation (s)         RESULTS OF WORKOVER:       BEFORE         Date of Test	Begin	nning Drillin	g Operations			emedial V	Vork			
This wall was drilled to 315 <sup>1</sup> in red bed. Ean 9 jts. (291.52 <sup>1</sup> ) of 13 3/5 <sup>4</sup> OD 44 <sup>4</sup> SR H=40 SS easing set at 310 <sup>1</sup> and essented with 300 casks regular essent. General eireulated. Fing was down at 200 AN July 21, 1997. General was allowed to set 24, hours before testing for shut-eff. Prior to drilling plug, 1000 pounds pressure was applied during a 30 minute interval with no drop in pressure. After drilling plug, 625 pounds pressure was applied during a 30 minute interval with no drop in pressure. Drilling flug, 625 pounds pressure was applied during a 30 minute interval with no drop in pressure. Drilling flug, 625 pounds pressure was applied during a 30 minute interval with no drop in pressure. Drilling flug, 625 pounds pressure.         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         Original Well Data:         DF Elev.       TD       PBD       Prod. Int.       Compl Date         Tbng. Dia       Tbng Depth       Oil String Dia       Oil String Depth         Perf Interval (s)       Open Hole Interval       Producing Formation (s)         RESULTS OF WORKOVER:       BEFORE       AFTER         Date of Test	Plug	ging				ther				
Tbng. DiaTbng DepthOil String DiaOil String Depth         Perf Interval (s)         Open Hole IntervalProducing Formation (s)         RESULTS OF WORKOVER:       BFFORE AFTER         Date of Test	FILL IN BEL Original Well	<b>pplied durin</b> OW FOR RE Data:	g <b>a 30 minute i</b> r MEDIAL WORF	REPORT	<b>h no d</b>	rop in pr	68 <i>5</i> 47 <b>6</b>	• D <b>r</b> i	<u>111n</u>	
Open Hole Interval       Producing Formation (s)         RESULTS OF WORKOVER:       BEFORE         Date of Test	Tbng. Dia	Tbng De	pth (	 Oil String [	Dia —	Oi	1 Strir	ng Dep	oth	
RESULTS OF WORKOVER:       BEFORE       AFTER         Date of Test	Perf Interval	(s)								
Date of Test	Open Hole Int	erval	Produc	cing Form	ation (	s)				
Oil Production, bbls. per day	RESULTS OF	WORKOVER	l:	<u></u>	- <u>-</u>	BEFOR	E	AF	TEF	٤
Gas Production, Mcf per day	Date of Test									
Water Production, bbls. per day         Gas Oil Ratio, cu. ft. per bbl.         Gas Well Potential, Mcf per day         Witnessed by	Oil Productio	n, bbls. per	day							
Gas-Oil Ratio, cu. ft. per bbl.         Gas Well Potential, Mcf per day         Witnessed by         OIL CONSERVATION COMMISSION         I hereby certify that the information given above is true and complete to the best of my knowledge.         Name         Title	Gas Productio	on, Mcf per	day							
Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name Title Title Mame Position Dist. Supt.	Water Produc	tion, bbls.	per day							
Witnessed by       (Company)         OIL CONSERVATION COMMISSION       I hereby certify that the information given above is true and complete to the best of my knowledge.         Name       Name         Title       Position	Gas-Oil Ratio	o, cu. ft. per	r bbl.							
OIL CONSERVATION COMMISSION       I hereby certify that the information given above is true and complete to the best of my knowledge.         Name       Name         Title       Position	Gas Well Pote	ential, Mcf p	oer day							
OIL CONSERVATION COMMISSION Name	Witnessed by									
OIL CONSERVATION COMMISSION       above is true and complete to the best of         Name       Image: Name         Title       Position		·····		Thomas			<u> </u>		on a	iven
Name <u>C. Prinker</u> Name <u>Manleyer</u> Title Position <b>D1st. Supt.</b>	OIL CON	above i	s true	and comp						
Title Position Dist. Supt.	Nama		il . A	•	wledge	. Al al	A.			
		· production			n <b>Dis</b>	t. Supt.	nge			
Date Company Cities Service Oil Co.	Date	<i>Ť</i>					• 011	Co.		