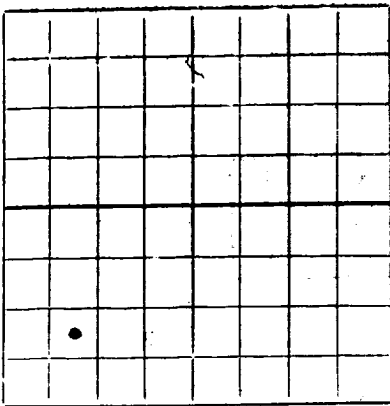




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
HOBBBS OFFICE UCC

WELL RECORD 9 45

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Cities Service Oil Company

(Company or Operator)

State "NM"

(Lease)

Well No. 3, in SW 1/4 of SW 32, T. 22-S, R. 38-E, NMPM.

Blinebry (Oil)

Pool, Lea

County.

Well is 990 feet from South line and 990 feet from West line

of Section 32-22S-38E If State Land the Oil and Gas Lease No. is B-9309

Drilling Commenced 10-20, 1958 Drilling was Completed 11-26, 1958

Name of Drilling Contractor Howard P. Holmes Drilling Co.

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3381' (OF) The information given is to be kept confidential until

, 19

OIL SANDS OR ZONES

No. 1, from 5648 to 5776' (Blinebry)

No. 2, from 5168' to 5192' (Glorietta)

No. 3, from - to -

No. 4, from - to -

No. 5, from - to -

No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - to - feet.

No. 2, from - to - feet.

No. 3, from - to - feet.

No. 4, from - to - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF JOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	32#	New	1319.7'	Baker	-	5763-5776'	Surface
7"	20 & 23#	New	5800.6'	Baker	-	& 5648-5674'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	9 5/8"	1330'	600 *	Plug	-	Cement Circulated
8 3/4"	7"	5809'	200 **	Plug	-	-
* 300 sx Incon mixed w/1/3 ft. stratagrete/sx w/8% gel followed by 300 sx reg. neat.						

** 100 sx Incon w/1/3 cu.ft. stratagrete/sx plus 8% gel followed w/100 sx neat cement on bottom

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Az/250 gal. reg. acid (5763-5776' Perf.) & Az/2000 gal. XIST & w/8000 gal. XIST (5648-5674' Perf) at max. press. 3200#.

Result of Production Stimulation Swbg. 25 BO & 70 bbl. acid wtr. 19 hrs. Ran rods & pump and pumped rest of load & pumped potential.

5803' PBTD
Depth Cleaned Out.

MP

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other spec. tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5816 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 3, 1959
Potential Test
OIL WELL: The production during the first 24 hours was 67 barrels of liquid of which 78 % was oil; % was emulsion; 22 % water; and % was sediment. A.P.I. Gravity 38.0
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Electric Log Tops:		Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1268' (2114')	T. Devonian		T. Ojo Alamo	
T. Salt		T. Silurian		T. Kirtland-Fruitland	
B. Salt		T. Montoya		T. Farmington	
T. Yates	2653' (729')	T. Simpson		T. Pictured Cliffs	
T. 7 Rivers	2896' (486')	T. McKee		T. Menefee	
T. Queen	3453' (71')	T. Ellenburger		T. Point Lookout	
T. Penns.	3610' (-228')	T. Gr. Wash		T. Mancos	
T. San Andres	4023' (-641')	T. Granite		T. Dakota	
T. Glorieta	5165' (-1783')	T. Schlumberger	TD 5816'	T. Morrison	
T. Minebr.	5602' (-2220')	T. Elev. DP	3381'	T. Penn.	
T. Tubbs				T.	
T. Abo				T.	
T. Penn.				T.	
T. Miss.				T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	267	267	Surf. soil, sd, caliche				
267	1280	1013	Red bed				
1280	1330	50	Anhydrite				
1330	2482	1152	Anhy., salt				
2482	2515	33	Anhy.				
2515	2667	152	Anhy., GYP				
2667	2682	15	Anhy.				
2682	2713	31	Anhy., lime				
2713	2784	71	Anhy.				
2784	2808	24	Anhy., GYP				
2808	2920	112	Anhy.				
2920	2940	20	Anhy., GYP				
2940	2981	41	Anhy.				
2981	3085	104	Anhy., GYP				
3085	3112	27	Anhy.				
3112	3237	125	Anhy., GYP				
3237	3442	205	Anhy.				
3442	3535	93	Anhy., lime				
3535	5816	2281	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Cities Service Oil Company Address Box 97, Hobbs, New Mexico
Name Geo. M. Geyer Position or Title Dist. Supt.
(Date) 1-8-59