

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

4-8-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cities Service Oil Co.

State P

Well No. 3, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,

(Company or Operator)

(Lease)

M

Sec. 32

T. 22-S

R. 32-E

NMPM, Blinbry (Oil)

Pool

Unit Lea

Lea

County. Date Spudded 10-20-58

Date Drilling Completed 11-26-58

Elevation 3381' (DF)

Total Depth 5816'

PBTD 5808'

Top Oil/Gas Pay 5602'

Name of Prod. Form. Blinbry

PRODUCING INTERVAL - 5648-5661, 5666-5674 (21') w/4 jets/ft. 84 holes

5763-5765', 5772-5776 (6') w/4 jets/ft. 24 holes

Perforations

Open Hole -

Depth

Casing Shoe 5809'

Depth

Tubing 5473.70'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 52 bbls. oil, 15 bbls water in 24 hrs, - min. Size Pumped Choke

GAS WELL TEST - 54" stroke, 12 SPM, Gr. 38.0, COR 4100.

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Az/250 gal. reg. acid (5763-5776 perf) Az/2000 gal. XLST & Az/8000 gal. XLST (5648-5674')

Casing - Tubing Max. Date first new Press. 3200# oil run to tanks April 3, 1959

Oil Transporter Texas-New Mexico Pipeline Co. **EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGE INTO GEPY OIL COMPANY.**

Gas Transporter -None-

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	1319.7	* 600 A
7"	5800.6	** 200 A
2" EUE tbg.	5470.75	-

Remarks: *Cemented w/300 sx Incor w/1/3 ft. stratacrete/sx w/8% gel followed w/300 sx reg. neat.
**Cemented w/100 sx Incor w/1/3 cu.ft. stratacrete/sx plus 8% gel followed w/100
sx reg. neat cement on bottom.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved....., 19.....

Cities Service Oil Company

(Company or Operator)

By: [Signature]

(Signature)

Title Dist. Supt.

Send Communications regarding well to:

Name G. M. Geyer

Address Box 97, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

Title

ILLEGIBLE