

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

12-22-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cities Service Oil Company  
(Company or Operator)

State P, Well No. 3, in SW 1/4 SW 1/4,  
(Lease)

M  
Unit Letter

32

T 22-S

R 38-E

NMPM,

Paddock South

Pool

Lea

County. Date Spudded 10-20-58

Date Drilling Completed 11-26-58

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3381' (D.F.) Total Depth 5816' FBD 5808'

Top Oil/Gas Pay 5168' Name of Prod. Form. Gloriata

PRODUCING INTERVAL -

Perforations 5187-5192' w/4 jets/ft (20 holes) & 5168-5182' (14')  
w/4 jets/ft. (56 holes) Depth Casing Shoe 5809' Depth Tubing 5164'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 259.8 bbls. oil, 13.7 bbls water in 24 hrs, 0 min. Size 20/64

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8	1319.7	* 600 f
7"	5800.6	**200 f
2" EUE tbg.	5597.31	

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Acidized w/2500 gal. XIST w/250# moth balls

Casing Tubing Press. (Max.) Date first new

Press. - oil run to tanks 12-8-58

Oil Transporter 2200# Texas-New Mexico Pipeline Co.

Gas Transporter None

Remarks: \*Cemented w/300 sx Incor w/1/3 ft. stratacrete/sx w/8% gel. followed w/300 sx reg. neat - circulated. \*\* Cemented w/100 sx Incor w/1/3 cu.ft. stratacrete/sx plus 8% gel. followed w/100 sx reg. neat cement on bottom.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Cities Service Oil Company  
(Company or Operator)

By:

Dist. Supt.

Send Communications regarding well to:

G. M. Gayer

Address Box 97, Hobbs, New Mexico

ILLEGIBLE