	NEW MEXICO OIL CONSERVATION COMMISSION						_	Form C-103 (Revised 3-55)		
					12 at .	10,000		4		
		LLANEOUS R			•					
(Subm	it to appropriate	District Offic	ce as	per Con	mm			ule ll	.06)	
COMPANY Cities Service Oil Company				Box 97, Hobbs, New Mexice						
		(Add	lress	5)						······································
LEASE	State P	_WELL NO	3	_UNIT_	M	s	32	T	22-S	R 38-E
DATE WOR	K PERFORMED_	10-23 & 24-5	8	POOL	, 	Bli	nebrj	7 (011	.)	
	eport of: (Check ginning Drilling	•	block		_					sing Shut-of
	ginning Drining	Operations		L		eme	dial	Work		
Plugging					Other					

Detailed account of work done, nature and quantity of materials used and results obtained.

This well was drilled to T.D. 1330^{*}. Ran 41.6 jts. 9 5/8^{*} 32# HS Csg. (1319.70^{*}) set @ 1330^{*}, and cemented with 300 sax Incor mixed w/1/3 ft. stratocrete/sax w/8% gel followed w/300 sax reg. neat cement. Cement circulated. PD 11:45 AM 10-23-58. Cement was allowed to set 30 hours before testing for shut-off. Prior to and after drilling plug, casing was tested w/1000 pounds with no drop in pressure during a 30 min. interval. Drilling resumed.

FILL IN BELOW FOR REMEDIAL WOR	K REPORTS ON	L.Y	.			
Original Well Data:						
DF Elev. TD PBD	Prod. Int.	Compl Date				
Tbng. Dia Tbng Depth	Oil String Dia	Oil String Depth				
Perf Interval (s)						
Open Hole Interval Produ	cing Formation	(s)				
RESULTS OF WORKOVER:	·····	BEFORE	AFTER			
Date of Test						
Oil Production, bbls. per day		· · · · · · · · · · · · · · · · · · ·	· <u>····································</u>			
Gas Production, Mcf per day						
Water Production, bbls. per day			·····			
Gas-Oil Ratio, cu. ft. per bbl.						
Gas Well Potential, Mcf per day			· · · · · · · · · · · · · · · · · · ·			
Witnessed by		، مربع میں جن اور کر کر				
		(Company)				
OIL CONSERVATION COMMISSION		and complete t	ormation given to the best of			
Title	Position D	ist. Supt.				
Date						