ā.	DISTRIBUTION  SARTA FF  FILE  U.S.G.S.  LAND OFFICE  INANSPORTER  OIL. GAS  OPERATOR  PRORATION OFFICE  Operator	REQUEST	CONSERVATION COMMIS 1 FOR ALLOWABLE AND MISPORT OIL AND MATURAL (	Poin C-104 Supersedge Old C-104 and C-116 L3foctive 1-1-65
	Gulf Oil Corporation Address  Box 670, Hobbs, New Me Reason(s) for filing (Check proper hox, New West  Recompletion Change in Ownership		Externia prinepi	
	and address of previous owner  DESCRIPTION OF WELL AND	IPASE		
	Legue Name  T. R. Andrews  Location  Unit Letter B ; 660	Well No. Pool Name, Including F  1 Drinkard	ormation Kind of Leas State, Federa	of Fee Fee
	Line of Section 32 Tow	mship 22-S Range	38-E , NMPM,	Lea County
ž.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Texas-New Mexico Pipe. Name of Authorized Transporter of Cas Warren Petroleum Corpo If well produces oil or liquids, give location of tanks.	line Company Inghead Gas O or Dry Gas X	Address (Give address to which appro Box 1510, Midland, Tex Address (Give address to which appro Box 1589, Tulsa, Oklah Is gas actually connected?	cas 79701  ved copy of this form is to be sent)  noma 74100
	If this production is commingled wit	h that from any other lease or pool,	<u> </u>	PC-38
v .	COMPLETION DATA  Resignate Type of Completion	; AA	New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.
	Duto xxxxxx Completed 6-24-76	Date Compl. Ready to Prod. 6-24-76	Total Depth 7400	6890'
	Elevations (DF, RKB, RT, GR, etc.; 3395 GL	Name of Producing Formation  Drinkard	Tep <b>XX</b> /€as Pay 6723 •	Tubing Depth 6626
	Perforations 6723 to 6825			Depth Casing Shoe 7395 *
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
	17-1/2"	13-3/8"	293 '	300 sacks (Circulated)
	12-1/4"	8-5/8"	2640'	900 sacks (TOC at 725')
}	7-7/8"	5-1/2" 2-1/16"	7395' 6626'	825 sacks (TOC at 2475')
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a		and must be equal to or exceed top allow-
j	Date First New Oil Run To Tanks	Date of Teat	Producing Method (Flow, pump, gas li	fi, etc.)
	Longth of Toat	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Eblo.	Water-Bble.	Gas-MCF
1,	GAS WELL			
[	Actual Frod, Test-MCF/D	Longth of Teet	Bbls. Condensate/MMCF	Gravity of Condensate
	601	24 hours	4	39.4 Corrected
	Testing histhed (pitot, back pr.)	Tubing Pressure (Shub-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure 407#  T. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  O.T. Burning  (Signature)  Area Engineer			OIL CONSERVA	TION COMMISSION
			TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despend well, this form much be accompanied by a tabulation of the deviction tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	
	October 6, 1976	d)		