

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - "A" (FORM C-101, FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Gas - Oil Dual	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name T. R. Andrews
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 22-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Blinebry & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3395' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Dualled Drinkard with existing  
Blinebry. MC-2248.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

6890' PB.

Pulled producing equipment. Cleaned out to 7015'. Circulated hole clean. Set CI BP at 6900' and capped with 2 sacks of cement. Calculated PB at 6890'. Perforated Drinkard zone in 5-1/2" casing with 4, 1/2" JHPF at 6723-25', 6764-66', 6795-97' and 6823-25'. Ran treating equipment and treated new perforations 6723' to 6825' with 2000 gallons of 15% NE acid. Maximum pressure 3400#, ISIP 3,000#, after 10 minutes 2400#. AIR 2.9 BPM. Pulled treating equipment. Set Baker lok-set packer at 6626'. Perforated additional Blinebry zone in 5-1/2" casing with 4, 1/2" JHPF at 5471-73', 5504-06', 5528-30', 5548-50' and 5581-83'. Ran treating equipment. Treated new perforations 5471 to 5583' with 2500 gallons of 15% NE acid. Maximum pressure 2300#, minimum 1600#, ISIP 300#, after 5 minutes on vacuum. AIR 5.5 BPM. Frac new perforations with 15,000 gallons of gel water and 25,000 gallons containing 1 to 3# SPG. Flushed with 2,000 gallons of gel brine, Maximum pressure 3100#, minimum 2700#, ISIP 1300#, after 15 minutes 1200#. AIR 16 BPM. Swabbed and cleaned up. Pulled treating equipment. Ran long string of 2-1/16" tubing and Baker Model K dual packer. Latched into Baker lok-set packer at 6626' and set with 5,000# tension with Model K packer at 5438'. Ran short string of 2-1/16" tubing and set in Model K packer at 5438' with 8,000# compression. Swabbed and cleaned up both zones. Placed Blinebry on production. Closed Drinkard zone in, pending gas line connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. F. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>October 7, 1976</u>
REMOVED BY <u>Jerry</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY		