

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Gulf Oil Corporation		County Lea		Date April 14, 1976
Address Box 670, Hobbs, New Mexico 88240		Lease T. R. Andrews		Well No. 1
Location of Well B	Unit 32	Section 22-S	Township 38-E	Range

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES Yes NO
2. If answer is yes, identify one such instance: Order No. DC-1049 ; Operator Lease, and Well No.:

Gulf Oil Corporation's Rollon Brunson No. 4

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blinbry Oil & Gas		Drinkard
b. Top and Bottom of Pay Section (Perforations)	5471-5694'		6723-6825'
c. Type of production (Oil or Gas)	Gas		Oil
d. Method of Production (Flowing or Artificial Lift)	Flow		Flow

4. The following are attached. (Please check YES or NO)

Yes	No	
☒	☐	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
☒	☐	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
☒	☐	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
☐	☒	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Texaco, Inc., Box 3109, Midland, Texas 79701

AMOCO Production Co., Box 367, Andrews, Texas 79714

Cities Service Oil Co., Box 1919, Midland, Texas 79701

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES _____ NO _____. If answer is yes, give date of such notification _____.

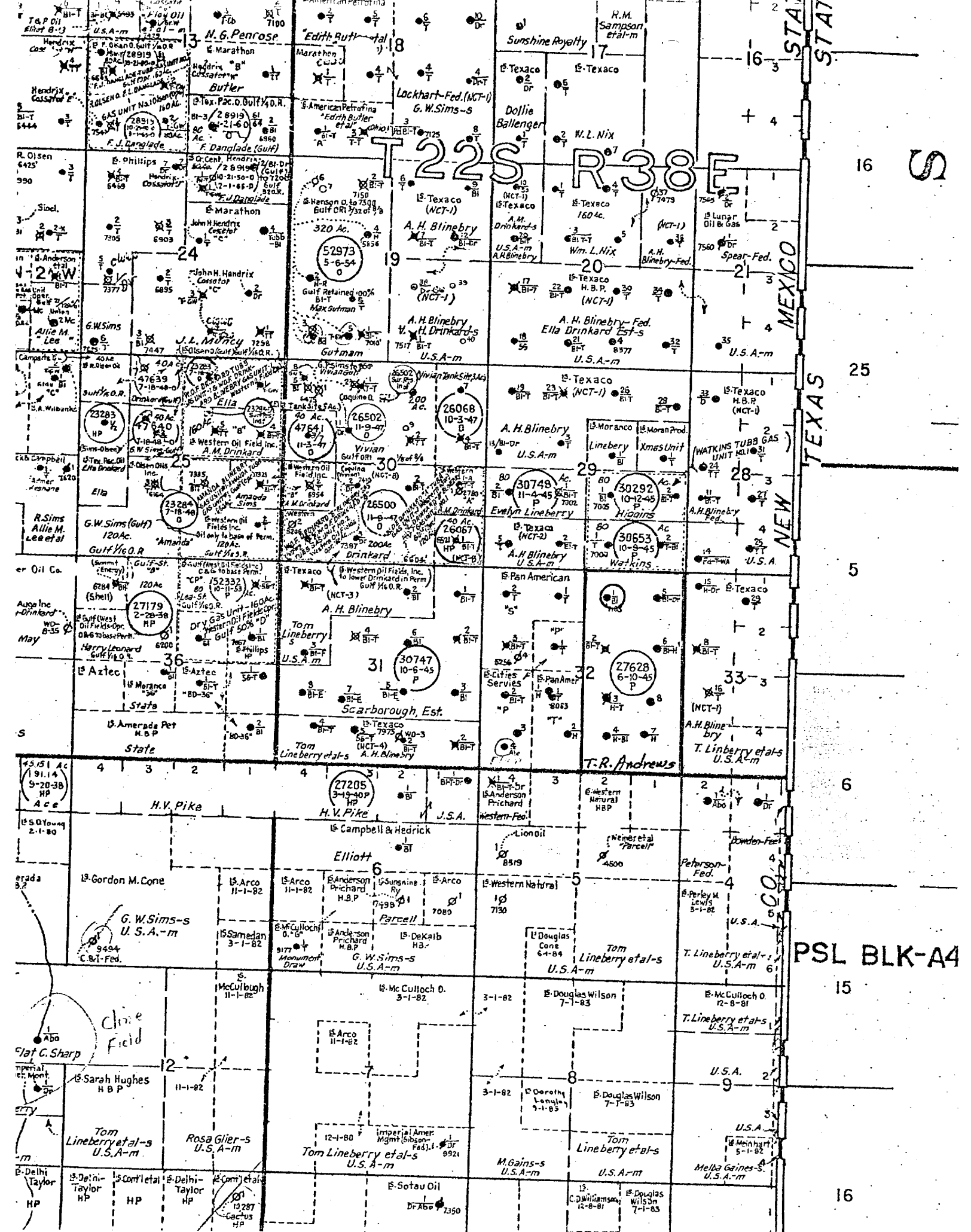
CERTIFICATE: I, the undersigned, state that I am the Area Engineer of the Gulf Oil Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

D. T. Berlin

Signature
D. T. BERLIN, Area Engineer

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



T. R. ANDREWS #1
 10' FNL & 1980' FEL
 UNIT B - SEC 32 - T22S - R38E

GL 3385' TBL.H. = 10.50'

PROPOSED Hook-up

13 3/8" - 54.5" CSB.
 @ 293' w/ 300 SXS.

8 5/8" - 32" CSB.
 @ 2640' w/ 900 SXS.
 TSITC 725'

PRODUC PERFS SQ'D OFF
 5148-88' PRES. TESTED
 w/ 1200' SN →

BLINEBRY PERFS
 5626 to 5694'

← 5450'± - PARALLEL STRING ANCHOR

PROPOSED ADDTL. BLINEBRY PERFS.
 5471-73'
 5504-06'
 5528-30'
 5548-50'
 5581-83'

← 6354'± - ON-OFF SEAL RECP. ASSEMBLY.
 ← 6360' - RETRV. PROD. PACKER
 PROPOSED DRINKARD (VIVIAN) PERFS.
 6403-05' 6517-19'
 6440-42' 6552-54'
 6489-91' 6578-80'

PROPOSED DRINKARD (ANDREWS) PERFS.
 6723-25' 6823-25'
 6764-66'
 6795-97'

← 6890' - PBD, TOC
 ← 6900' - CIBP

DRINKARD PERFS
 6925' - 7070'

← 7189' - TOC
 ← 7193' - CIBP

7210-35' SQ'D
 OFF

5 1/2" - 15.5" & 17" CSB.
 @ 7395' w/ 825 SXS.
 TSITC 2475'

7360'
 TD 7400'

G. STONE
 4-1-76