

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease T. R. Andrews		Well No. 1	Unit Letter B	Section 32	Township 22-3	Range 18-E	
Date Work Performed Aug 14-Sept 22, 1960		Pool Elinsbry (Oil)			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Recompleted**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Abandoned South Paddock, recompleted in Elinsbry Oil Pool as follows:

1. Ran 2-3/8" tbg with House DM squeeze packer set at 5133'. Loaded casing with 3 bbls water. Pressured with 1000#. No drop. Pumped 125 sx Incer cement down 2-3/8" tbg. Squeeze cemented South Paddock perfs 5140-70' with 2200#. Did not squeeze. Flushed tbg and csg with 25 bbls water. Pumped 125 sx Incer cement with 1/4" Tuff plug per bbl slurry down 2-3/8" tbg. Squeezed same perfs with 2200-4800#. Reversed out 8.7 sx cnt. WOC.
2. Drilled out to 5212'. Tested 5 1/2" csg with 1200# for 30 minutes. No drop. Drilled out to 7189'.
3. Ran GR-N log. Set Baker CI BP on wire line at 6700'. Dumped 2 sx cnt on top. Calculated PBD 6688'.
4. Perforated 5 1/2" csg 5626-28', 5650-52', 5660-62', 5672-74', 5680-82' & 5692-94' with 4, 1/2" JHPT.

(Continued on attached sheet)

Witnessed by G. W. Osborn	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3395' GL	T D 7189'	P BTD 5210'	Producing Interval 5140-5170'	Completion Date 7-25-58
Tubing Diameter	Tubing Depth	Oil String Diameter 5-1/2"	Oil String Depth 6996'	

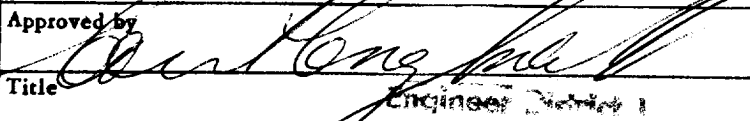
Perforated Interval(s) 5140-5170	*Did not produce - TA.
Open Hole Interval	Producing Formation(s) Paddock

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	7-25-58 - TA					
After Workover	9-22-60	320 (est.)	923	8	2884	--

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Mr. Russell
Title Engineer	Position Area Production Manager
Date Oct 3 1960	Company Gulf Oil Corporation

Attachment - C-103

Gulf Oil Corporation, T. R. Andrews No. 1-B, Sec. 32-22-38, Recompleted in Blinbry Oil Pool

5. Ran 3 $\frac{1}{2}$ " tbg with FB pkr. Spotted 300 gals MA over perfs 5626-94'. Raised tbg and set pkr at 5584'. Treated same perfs with 24,000 gals 24° gvy refined oil with 1/40# Adomite M-II and 3# SPG in 6 equal stages. Injected 8 rubber coated nylon balls/sealers after each of first 5 stages. AIR 12.7 BPM. TP 5100-5300#.
6. Pulled 3 $\frac{1}{2}$ " tbg and packer. Ran 2-3/8" tbg with pin collar on bottom set at 6017'. Ran swab one time. Well kicked off.

