		MISCELL	ANEOUS	REPOR	ים צדי	<i>H∂β</i> J WFI I	Esta Plan .	FORM C-103 (Rev 3-55) 30000
Name of C		(Submit to approprie	ate District O			mission,A	up 1106)	·····
Tradic VI V		. Corporation		Addres		2167.	Hobbs, New	-2720
Lease	R. Andrews		ell No. Un	-	Section	Township	>	Range
Date Work	Performed	Pool	1	B	32	County	-8	38-E
Ang 14	-Sept 22, 1960	Blinebry				1	A8	
Begir	ning Drilling Operati		ng Test and Co				· · · · · · · · · · · · · · · · · · ·	······································
Pluge			edial Work	ement 100		Cher (Explain):	
· · · · · · · · · · · · · · · · · · ·		nature and quantity of		l and man		pleted		
3	Ban GR-N La Calculated Perforated with 4, 1/2	PED 6688 . 524 asg 5626-28 JHPT.	CIBP on w	ire li 2', 560	ne at (5062';	57001.	Damped 2 ax	ent on top.
Vitnessed b			Position	· · · · · · · · · · · · · · · · · · ·	lo lo	Company		
itnessed t	G. W. Osbern		Position Production	on Fore		Gulf	Oil Corpera	tion
	G. W. Osbern		Position Production W FOR REME ORIGINAL	DIAL W		Gulf	011 Corpera	tion
) F Elev.	G. W. Osbern TD	FILL IN BELO	Position Production W FOR REME ORIGINAL PBTD	DIAL W		Gulf PORTS O	NLY	Completion Date
) F Elev.	C. W. Osbern 395' GL		Position Production W FOR REME ORIGINAL	DIAL WO		Gulf PORTS O Producing	Interval	Completion Date 7-25-58
) F Elev. J ubing Dian	G. W. Osbern 7 D 395: GL neter	FILL IN BELO	Position Production W FOR REME ORIGINAL PBTD	CE Form DIAL W WELL D OI Strin	DRK RE	Gulf PORTS O Producing	NLY	Completion Date 7-25-58 Depth
Vitnessed b D F Elev. Subing Dian Perforated L	G. W. Osbern 7 D 395: GL neter	FILL IN BELO	Position Production W FOR REME ORIGINAL PBTD	CE Form DIAL W WELL D OI Strin	g Diameto	Gulf PORTS O Producing 5140-	NLY Interval 5170'# Oil String I 699	Completion Date 7-25-58 Depth 961
F Elev. 3 Ubing Dian Perforated L	G. W. Osbern T D 395' GL neter aterval(s)	FILL IN BELOV 71.891 Tubing Depth	Position Production W FOR REME ORIGINAL PBTD	DIAL W WELL D Oil Strin	g Diameto g Diameto g Format	Gulf PORTS O Producing 5140- er er	NLY Interval 5170'# Oil String	Completion Date 7-25-58 Depth 961
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) F Elev. J ubing Dian	G. W. Osbern T D 395' GL neter aterval(s)	FILL IN BELOV 71.891 Tubing Depth	Position Production W FOR REME ORIGINAL PBTD	DIAL W WELL D Oil Strin	g Diameto a TA g Diameto a 1/2 W g Format Padde	Gulf PORTS O Producing 5140- er tion(s) ck	NLY Interval SI.70** Oil String I 699 Droduce - 7 GOR	Completion Date 7-25-58 Depth 61 Gas Well Potential
F Elev. Jubing Dian Perforated L pen Hole L	G. W. Osbern T D 395: GL aterval(s) nterval Date of	FILL IN BELOV 71.891 Tubing Depth 5140-5170 Oil Production	Position Production W FOR REME ORIGINAL PBTD S21 RESULTS OF Gas Produc	DIAL W WELL D Oil Strin	g Diameto a TA g Diameto a 1/2 W 4 g Format Padde OVER Water Pro	Gulf PORTS O Producing 5140- er tion(s) ck	NLY Interval 51.70** Oil String 1 69 produce - 1	Completion Date 7-25-58 Depth 96! Gas Well Potential
F Elev. 3 ubing Dian erforated I pen Hole I Test Before	G. W. Osbern T D 395' GL neter aterval(s) nterval Date of Test	FILL IN BELOV 71.891 Tubing Depth 5140-5170 Oil Production	Position Production W FOR REME ORIGINAL P B T D S21 S21 RESULTS O Gas Produc MC F P	DIAL WO WELL D Oil Strin	g Diameto a TA g Diameto a TA g Diameto a TA g Diameto a TA g Diameto a TA g Diameto a TA g Diameto a TA a TA A A A A A A A A A A A A A	Gulf PORTS O Producing 5140- er tion(s) ck	NLY Interval SI.70** Oil String I 699 Droduce - 7 GOR	Completion Date 7-25-58 Depth 61 Gas Well Potential
F Elev. Jubing Diam erforated L pen Hole L Test Before Workover After	G. W. Osbern T D 395' GL neter aterval(s) nterval Date of Test 7-25-58 - 7A 9-22-60	FILL IN BELOV 71891 Tubing Depth 5240-5170 Oil Production BPD	Position Production W FOR REME ORIGINAL P B T D S21 S21 RESULTS O Gas Produc MC F P	DIAL W WELL D Oil Strin Producin F WORK Ction D	g Diameta a TA g Diameta a TA g Diameta a TA g Diameta a TA a TA A A A A A A A A A A A A A	Gulf PORTS O Producing 5140- er er du not ion(s) ck	NLY Interval Dil String I Oil String I 699 Droduce - T GOR Cubic feet/Bbl 2884 formation given a	Completion Date 7-25-58 Depth 961 Gas Well Potential MCFPD
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Attachment - C-103

- Oulf Oil Corporation, T. R. Andrews No. 1-B, Sec. 32-22-38, Recompleted in Blinebry Oil Pool
- 5. Ran 3¹/₂ⁿ tbg with FB pkr. Spotted 300 gals MA over perfs 5626-94⁴. Raised tbg and set pkr at 5584⁴. Treated same perfs with 24,000 gals 24⁰ gvty refined oil with 1/40[#] Adomite M-II and 3[#] SPG in 6 equal stages. Injected 8 rubber coated nylon ballssealers after each of first 5 stages. AIR 12.7 BPM. TP 5100-5300[#].
- 6. Pulled 31^m the and packer. Nan 2-3/8^m the with pin collar on bottom set at 6017^{*}. Hen such one time. Well kicked off.

101-0 - Int debits

abit 011 formorstion, T. A. Andreys Mo. 1-6, 540. 32-32-33, Record Livel In Hitnebry. Nil Jook

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- 9. Set 3/" the with M3 flot. Apotted 300 gais 1% over parts 562-914. Reised var and and part 55004. Treated same parts with 26,000 gais 249 gvty perinan oil with 1/1 % adoute 5-11 and 36 SFG in 6 equal stages. Injection 3 subbar costed nyten balleseslere after cach of sitrat 5 clages. 113 13.7 89%. SM 5100-7300%.
 - #F. If J10-5700. F. Fu Led 3% the ent packer: Mar 2-3/0" the vith pix collar on button set at 5017. The sumb one blue. Well kicked off.