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NEW MENT			11002 Form (Revis	-C103 ed 3-95)
MISCE (Submit to appropriate	CO OIL CONSERV ELLANEOUS REP District Office a	ORTS ON WELLS	4999 MAY 5 Pi	^y 3∶55
COMPANY Gulf Oil Corp	eration Bex 21 (Addres	67 - Hobbs, Her Ma (s)	xiee	
LEASE T. R. Andrews	WELL NO.	UNIT B S 3	т 229	R 34
DATE WORK PERFORMED	10-30-57 thru 4-30-58	POQL Drinks	M	
This is a Report of: (Check	k appropriate bloc	k) Results	s of Test of Ca	sing Shut-off
Beginning Drilling	Operations	Remed	ial Work	
Plugging		Cther	Abandon Drinkan Renounlate in	

Detailed account of work done, nature and quantity of materials used and results obtained.

SEE ATTACHED SHEET

THE COMMISSION MUST BE NOTIFIED EVERY 6 MONTHS ON FORM C-103 AS TO THE WELL STATUS AND YOUR FUTURE PLANS FOR THIS WELL.

FILL IN BELOW FOR REMEDIAL WO	ORK REPORTS ONLY	· · · · · · · · · · · · · · · · · · ·		
Original Well Data:				
DF Elev. 3395: TD 7400 PBD 710	9 Prod. Int. 6925-	000 Compl Date 5-10-45		
Tbng. Dia 2-3/8" Tbng Depth 70001	Oil String Dia 5-1/2	Oil String Depth 7395		
Perf Interval (s) 2000-7210				
Open Hole Interval Pro	oducing Formation (s)_	Fullerton		
RESULTS OF WORKOVER:	В	EFORE AFTER		
Date of Test		None		
Oil Production, bbls. per day				
Gas Production, Mcf per day				
Water Production, bbls. per day		· · · · · · · · · · · · · · · · · · ·		
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day		······································		
Witnessed by C. C. Brown		Gulf Gil Corporation		
		(Company)		
OIL CONSERVATION COMMISSIO		that the information given I complete to the best of		
Name AF-126/11	my knowledge. Name	7-101 5-		
Title	Position Area Preduction Superintendent			
Date	Company Gulf of	Company Gulf Oil Corporation		

Attempted to abandon Drinkard & Recomplete in Paddock pool as fellows:

Pulled tubing, flow valves and pasker; set CI bridge plug at 5220' & dumped 2 sacks cement on plug. Tested with 1,000%, no drop in pressure. Perforated 5-1/2" casing 5148-5188' with 4 - 1/2" jet holes per foot. Ran tubing and set at 5192'. Pumped 25 barrels oil down tubing and acidised with 2,000 gallens 15% acid through perforations 5148-5188'. Flushed with 25 barrels eil. Treating pressure 3500-2900%. Sumbbed & tested well.

Pulled tabing & re-ran with HOWCO coment packer and hydraulic helddown; set packer at 5021'. Pumped 10 gallons demulsifier and 75 sacks Visqueese in 24 barrels oil, pressure to 1500%. Loaded hole with 100 barrels oil and spotted 500 gallons mud asid on perforations 5148-5188' and squeesed into formation. Swabbed well dry.

Pulled tubing and re-ran with BH coment retainer set at 5100° . Squeeze comented perferations $5148-5188^{\circ}$ with 90 sacks coment, maximum pressure 3,000%. Waited on coment; drilled coment and retainer at 5100° and coment to 5175° . Tested with 1,000% for 30 minutes; no drop in pressure. Perforated $5-1/2^{\circ}$ casing $5140-5170^{\circ}$ with $4 = 1/2^{\circ}$ jet holes per foot. Ran $2-3/8^{\circ}$ tubing & set at 5171° . Sumbbed hole dry and acidized with 1,000 gallens 15% HE acid through casing perforations $5140-5170^{\circ}$. Flushed with 21 barrels cil. Treating pressure 1800-1700\%. Sumbbed dry. Leaded hole with 117 barrels cil & acidized with 4,000 gallens 15% HE acid through perforations $5140-5170^{\circ}$. Treating pressure 3100%. Well swabbed dry, made no fluid & no gas. Closed in from 2-6-58 through 3-21-58.

Ran tubing with 4-5/8" bit & drill cellar; drilled 5160-5175". Pulled tubing & bit. Perforated easing with Western FI gun at 5173". Ran 3-1/2" tubing with Baker full bere packer at 5113". Swabbed dry. Spetted 250 gallons NC acid & squeezed into formation using 6 barrels cil. Swabbed dry. Broke formation with 65 barrels eil and treated formation through perforations 5140-5173" down 3-1/2" tubing with 15,000 gallons refined eil with 1# sand per gallon. Flushed with 100 barrels eil. Treating pressure 5400-5000#. Pulled 3-1/2" tubing & ran 2-3/8" tubing set at 5154". Pumped well on test, did not recever all lead eil. Attempt to plug back & recemplete in Paddock pool unsuscessful, Well closed in pending further study. marking an ion wooder of sacionoper 5 breacher of the conduct of contains a .

To let bulling. Then walkes and player; set of bridge plays at \$2200 & dation is what server in flag. Tested with 1,000%, no very in products. For forefor 5- /20 costo; 5144-51300 with 1 - 1/20 jet bolies for four. For fourier at \$1921. Proveed 25 burrois off form costruction to dissed with 2,000 pulsons 15. wold burrois off. Stat-1980. State 15. wold burrois off. Tested at 1000 and 2010 and 2010 at stars 1500-2000. State rested with.

radies casing pre-ran alth Bank soment proker and hydrocial in Didown; con taker st plain. Takend 10 galions domainifier and 25 sucks thequees in M serrate oil, croseurs to 1900,. Lossed hole with 160 curvets with an apolica 50 persons and acts of parior thone SUR-SIMS, and squeeta into a tarmation. Two and sole dry.

(a) build, and rearran with the terrant retained set at \$1001. Typesson be unued performations (122-5203) with so seens toment, maximum presents (100). Else on the sector of the sector coment, maximum presents to \$1791. Tested with Loody for 30 minutes; to wrop in pressure. Performant so \$1791. Tested with Loody for 30 minutes; to wrop in pressure. Performant so set at 52% tested with 2 and 2 minutes; to wrop in pressure. Performant so set at 52% tested with 2 and 2 minutes; to wrop in pressure. Performant so set at 52% tested with 2 and 2 minutes; to wrop in the second so set at 52% tested with 2 and 2 minutes; to wrop in the second so set at 52% tested with a and 2 minutes of a second with the own tester performations \$120-91701. Plusned with 117 tours of a solidised or source 1800-1700; well solid through performations \$120.41701. Treating with a \$100 performants welter, well and follows of a solidised with a \$100 performant of the solid through performations \$120.41701.

er builder with A-7/80 bit 2 drill obsert; drilled \$200-3173. Frailed order 3 it. Forderread state with western fi gun at 5271. Frailed with a set of this fore proter at 51231. Swabbed dry. Spotied 250 galtons A with a equivered into from the date is barrels off. Combined my. Free for with a 5 provise all and mester formation through performations 5143-51731 ocen with 5 provise all and mester formation through performations 5143-51731 ocen with 5 provise all and mester formation through performations 5143-51731 ocen with 5 provise all and mester formation the such performations 5143-51731 ocen with 5 provise all and mester formation the with 10 and per gallon. Fluched with 500 travels off, freeday produces 5400-30000, Fulled 3-1/80 and bar at 500 travels off, freeday produce 5400-30000, Fulled 3-1/80 and bar at 500 travels of a 51541. Funded with 10 and an recover hill form off. 50 and the point be plut boot formation for fraction of antiattempt to plut base for freeday.