

N

FORM C-105

MAY1 2 1947

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Bules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IN PROPERLY PILLED OUT.

	REA 640 A	ADDO		020	t in t	· · · · · · · · · · · · · · · · · · ·		PERLY FILL)	D OUT.				
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		Compone	on Onen	atom.				ox 661.		Address			
T, R	Andre	)WE	V	Vell No	2	in	KI	of S	e <b>c</b>	<u> </u>		r22	28
	Leas	16									,		
Well is	1480	feet south	of the	North line	and	1980	feet w	est of the I	ast line	of	ny	/4	
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						CASING I	RECOF	D.					
	WEIGHT	r   Thri	EADS			KIN	OF	CUT & FILI	ED	PERF	ORATED		
SIZE	PER FOO	T PER	INCH	MAKE	AMO		OE	FROM		FROM	TO		JRPOSE
<del>3~3/8</del>	48	8	<b>R</b>	E W	2	93							
8-5/8	28	· ·	R	Smle	_28	50					_		
5-1/2	17	}8	<b>2</b>	Smla	68	95							·····
	14												
	15.	5											
	<u> </u>			]									
				MUD	DING	AND CEM	ENTI	NG RECOR	.D				
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HOLE	SIZE OF CASING	WHERE SE	er c	NO. SACKS OF CEMENT		METHODS 7	JSED	MUD	RAVIT	Y	AMOU	NT OF MUD	USED
	/6	201		700		Lowco							
7-1/4	2.5/9	293 2850	1	300 1000		Howas							
7.7/8	5_1 /2	6899		900		Roveo							
1 1, 7	, -,									J			
						UGS AND							
Heaving	plugMat	erial			I	ength			D	epth Set.			
dapters-	—Material						Size						
			R	ECORD OF	SHO	OTING OR	CHE	MICAL TRE	ATMEN	T			
,		To Park Street	EXPI	LOSIVE OR	Ī				DEP	тн ѕнот		DOTT OF TAX	THE OTTE
SIZE	SHELI	LUSED		ICAL USED		QUANTITY		DATE	OR	TREATED	DE	PTH CLEAR	NED OUT
			_ B_ (	) L		1,000	gal	4-1-47	6922				
			H C			3,000		4_2_47	6922				
	<u>_</u> J		HO		J	5,000		4-9-47	6922				
esults of	shooting	or chemica	l treati	he <b>it</b>		10,000		4-14-4	0966	<b>+</b> 00			
		<del></del>		•				······································					
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			;	RECORD C	F D	RILL-STEM	ANE	SPECIAL	TESTS				
f drill-ste	em or othe	r special t	ests or	deviation s	urve	zs were mad	e, sub	mit report (	n separ	ate sheet	t and at	tach heret	0.
						TOOLS							
				<b>O</b> fee	t to	69 <b>94</b>	fe	et, and fror			feet to	)	feet
Rotary to	ols were u	sed from		fee	t to	***************************************	fe	et, and from	1		feet to	)	feet
totary to	ols were u	sed from	<del>-</del> -				CTION	<b>T</b>					
able to	ols were u	sed from				PRODU							
able to	ols were u	sed from	<b>4</b> _	17		19. 47							
able too out to pr	ols were u	sed from	hours	<b>17</b>	1	, 19 <b>47</b>	arrels	of fluid of	which	86	% we	s oil;	%
able too  out to produce the produce mulsion;	ols were u oducing action of t	sed from	hours	17 was	%	35 47 sediment.	arrels Gravit	of fluid of	4	Q	·		
able too ut to pr 'he produ mulsion; f gas we	oducing  nection of t	sed from  the first 24 % watch	hours er; and	17 was	<b>1</b> /%	35	arrels Gravit	of fluid of	4	Q	·		
able too ut to pr 'he produ mulsion; f gas we	oducing  nection of t	sed from  the first 24 % watch	hours er; and	17 was	<b>1</b> /%	35	arrels Gravit	of fluid of	4	Q	·		
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able too Put to pr The produ mulsion; f gas we took pres hereby s t so far a	oducing netion of t ll, cu. ft. ssure, lbs.	the first 24% water per 24 hour per sq. in  ffirm that determined on to before	hours er; and ersthe inf	FORM ormation giavailable reaches.	IATI ven	sediment.  EMPLO  Driller  Driller  ON RECOR herewith is	oarrels Gravit Gallons YEES D ON a comp	of fluid of y, Be	Oklah	ord of the	gashe well a	May 6, Date	, Driller, Driller k done on 1947
able too rut to pr The production; f gas we cock pres thereby s too far a subscribe	ods were used oddering	the first 24 water per 24 hou per sq. in.  ffirm that determined orn to before	hours er; and rsthe inf	FORM ormation giavailable rehis.	IATI ven	sediment.  EMPLO  Driller  Driller  ON RECOR herewith is	oarrels Gravit Gallons YEES D ON a comp	of fluid of y, Be gasoline pe  OTHER SII plete and co	Oklah	ord of the Super	gashe well a	May 6, Date	, Driller, Driller k done on 1947

FROM	то	THICKNESS IN FEET	FORM	ATION				
0	132 239 295 381 775 850 950 1205 1410 1830 2526 2850 2850 3127 3548 3618 3759 3790 6994		Caliche and shells Red rock Red bed Red rock Red rock Red rock Red rock and gyp Gyp and broken sand Anhydrite and gyp Red rock and gyp Salt and embydrite Anhydrite and gyp Salt and embydrite Anhydrite and line Anhydrite and line Anhydrite and line Anhydrite and line Anhydrite and gyp Anhydrite and gyp Anhydrite and gyp Line Anhydrite and gyp Anhydrite and gyp Anhydrite, gyp and line Line Line (TOTAL DEPTH)					
			FORMATION Rustler Yates Yates San Andres Glorieta Tubb Andrews	TOPS  1330 2665 4090 5215 6170 6920				
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