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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-75

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name T.R. Andrews
Address of Operator P.O. Box 670 Hobbs, NM 88240	9. Well No. 3
Location of Well UNIT LETTER J 1980 South 1980 THE East LINE, SECTION 32 TOWNSHIP 22S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3398' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recompletion

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP @ 6375' and tested to 1000 psi for 15 minutes (OK). Set CICR @ 6027' and squeezed perforations 6052 - 6027 with 400 sacks class "C" Neat. Perforated 5664 - 5899 (26 holes). Acidized with 4000 gallons 15% NEFE HCL. Fracture treated with 36000 gallons 40# XL Gel and 114200# 20/40 sand. Returned to production. Work performed 1/27/87 - 2/8/87.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Staff Drilling Engineer DATE 3-20-1987

ORIGINAL SIGNED BY JERRY SEXTON

PROVED BY DISTRICT I SUPERVISOR TITLE  DATE MAR 25 1987

CONDITIONS OF APPROVAL, IF ANY:

(Drill and TA below CIBP) 2 A Tubb E