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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-114  
Effective 1-1-65

Operator <b>Gulf Oil Corporation</b>	
Address <b>Box 670, Hobbs, New Mexico 88240</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change In Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	<b>Dualled Drinkard with existing Tubb Gas. MC-2289</b>
Change In Ownership <input type="checkbox"/>	

If change of ownership give name and address of previous owner \_\_\_\_\_

I. DESCRIPTION OF WELL AND LEASE

Lease Name <b>T. R. Andrews</b>	Well No. <b>3</b>	Pool Name, including Formation <b>Drinkard</b>	Kind of Lease State, Federal or Fee <b>State</b>	Lease No. <b>B-4467-1</b>
Location Unit Letter <b>J</b> ; <b>1980</b> Feet From The <b>South</b> Line and <b>1980</b> Feet From The <b>East</b> Line of Section <b>32</b> Township <b>22-S</b> Range <b>38-E</b> , NMPM, <b>Lea</b> County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Texas-New Mexico Pipe Line Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1510, Midland, Texas 79701</b>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Warren Petroleum Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1589, Tulsa, Oklahoma 74100</b>
If well produces oil or liquids, give location of tanks. Unit <b>H</b> Sec. <b>32</b> Twp. <b>22-S</b> Rge. <b>38-E</b>	Is gas actually connected? <b>Yes</b> When <b>Unknown</b>

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-38**

II. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date <del>XXXX</del> completed <b>12-9-76</b>	Date Compl. Ready to Prod. <b>12-9-76</b>	Total Depth <b>7100'</b>		P.B.T.D. <b>--</b>					
Elevations (DF, RKB, RT, CR, etc.) <b>3398' GL</b>	Name of Producing Formation <b>Drinkard</b>	Top Oil <del>XXX</del> Pay <b>6890'</b>		Tubing Depth <b>6576'</b>					
Perforations <b>6890' to 7064'</b>				Depth Casing Shoe <b>7099'</b>					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>17-1/2"</b>		<b>13-3/8"</b>		<b>266'</b>		<b>300 sacks (Circulated)</b>			
<b>12-1/4"</b>		<b>9-5/8"</b>		<b>3100'</b>		<b>1400 sacks (TOC at 1200'</b>			
<b>7-7/8"</b>		<b>5-1/2"</b>		<b>7099'</b>		<b>850 sacks (TOC at 3110'</b>			
		<b>2-3/8" &amp; 2-7/8"</b>		<b>6576'</b>					

III. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>12-9-76</b>	Date of Test <b>1-2-77</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Flow</b>	
Length of Test <b>24 hours</b>	Tubing Pressure <b>120#</b>	Casing Pressure <b>--</b>	Choke Size <b>24/64"</b>
Actual Prod. During Test <b>67 barrels</b>	Oil-Bbls. <b>62</b>	Water-Bbls. <b>5</b>	Gas-MCF <b>--</b>

GAS WELL

Corrected Gravity 35.9

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. F. Berlin  
(Signature)

Area Engineer  
(Title)

January 4, 1977  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY \_\_\_\_\_

TITLE Oil & Gas Insp.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

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