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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- **Gas - Oil Dual**

Name of Operator
Gulf Oil Corporation

Address of Operator
Box 670, Hobbs, New Mexico 88240

Location of Well
UNIT LETTER **J** **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **East** LINE, SECTION **32** TOWNSHIP **22-S** RANGE **38-E** N.M.P.M.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-4467-1

7. Unit Agreement Name

8. Farm or Lease Name
T. R. Andrews

9. Well No.
3

10. Field and Pool, or Wildcat
Drinkard & Tubb Gas

12. County
Lea

15. Elevation (Show whether DF, RT, CR, etc.)
3398' GL

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

Abandoned South Paddock and dualled

Drinkard with existing Tubb Gas. MC-2289

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7100' TD.

Pulled producing equipment. Squeezed Paddock perforations 5164' to 5216' with 300 sacks of Class C containing 2% Ca Cl₂. WOC over 24 hours. Cleaned out 7100'. Tested squeezed perforations with 500#, 30 minutes. Ran 2-3/8" tubing and 2-7/8" tubing, Baker Model R packer and circulating valve. Set bottom of tubing at 6576', packer at 6537' and circulating valve at 6532'. Swabbed and cleaned up and placed both zones on production. Drinkard is producing thru tubing thru 5-1/2" casing perforations 6890' to 7064' and Tubb Gas is producing thru tubing - casing annulus thru 5-1/2" casing perforations 6052' to 6281'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin	TITLE Area Engineer	DATE January 4, 1977
APPROVED BY [Signature]	TITLE [Signature]	DATE 1977
CONDITIONS OF APPROVAL, IF ANY		

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JAN 1977

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OIL CONSERVATION COMM.
HOBBS, N. M.

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