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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 6 1969

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dual		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation		5. State Oil & Gas Lease No. B-4467-1
3. Address of Operator Box 670, Hobbs, New Mexico 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 22-S RANGE 38-E NMPM.		8. Form or Lease Name T. R. Andrews
		9. Well No. 3
		10. Field and Pool, or Wildcat So. Paddock & Tybb Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3409' OL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER Revise dual equipment & install PE in South Paddock <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6500' PB, 7099' TD.

Pull both strings of tubing. Mill over and recover Baker Model "DA" packer at 5130'. Set Baker Model "D" packer below Paddock perforations 5164' to 5216' at approximately 5230'. Run long string of 2-1/16" plastic coated tubing with parallel string anchor at approximately 5200' and set in Model "D" packer at 5230' with 2000# tension. Run short string of 2-1/16" plastic coated tubing and latch into parallel string anchor and set in tension with 6000#. Run rods and pump in Paddock zone and return both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED **C. D. BORLAND**

TITLE **Area Production Manager**

DATE **October 3, 1969**

APPROVED BY **John W. Runyan**

TITLE **Geologist**

DATE **7 1969**

CONDITIONS OF APPROVAL, IF ANY: