

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Fort Worth, Texas

1-27-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

T. R. Andrews

Well No. 3

in NW

SE

1/4

(Company or Operator)

(Lease)

J

Unit Letter

Sec. 32

T. 22-S

R. 38-E

NMPM.

Tubb Gas

Pool

Loc.

County. Date Spudded. 8-5-57

Date Drilling Completed 1-13-58

Please indicate location:

Elevation 3409'

Total Depth 7100'

PBDT 6900'

Top Oil/Gas Pay 6052

Name of Prod. Form. Tubb

PRODUCING INTERVAL -

Perforations 6052' - 6110' - 6172' - 6195' - 6236' - 6254' - 6281'

Open Hole -

Depth

6510'

Depth

Casing Shoe

Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2700 MCF/Day; Hours flowed 15 min.Choke Size - Method of Testing: One Rate, back pressure @ 225 psi.Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1450 gals. mud acid, 35,000 gals. ref. oil w/1/4 SBRCasing 1825' Tubing 1650' Date first new
Press. 1825' Press. 1650' oil run to tanks

Oil Transporter _____

Gas Transporter Permian Basin Pipeline Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	266	375
8-5/8"	3,100	1,400
5-1/2"	7,099	850

Remarks: Filed in compliance with Rule 11, Order R-586.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 1/10 1-1-1958, 19____

Gulf Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: J. M. King, Jr.

(Signature)

By: E. FischerTitle: Division Unit Head

Send Communications regarding well to:

Title _____

Name: Gulf Oil CorporationAddress: Hobbs, New Mexico