Dually completed as Undesignated Oil and Tubb Gas as follows:

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- 1. Pulled tubing, bridge plug and packer. Set 5-1/2" bridge plug at 6510', dumped 2 sacks cement on plug. Ran 2-7/8" tubing open ended to 6440'; tested with 500#, OK. Pulled tubing.
- Perforated 5-1/2" casing from 6281-6052". Ran 2-7/8" tubing 2. and packer at 6000'. Pumped 150 gallons mud acid and flushed with 34 bbls oil. Set packer at 6281:. Spotted 500 gallons mud acid on perforations from 6281-60521 and squeezed into formation. Treated formation with 5000 gallons refined oil with 1# MPG. Pumped 7 ball sealers in 10 bbls oil. Treated formation with 5000 gallons refined oil with 1# SPG. Pumped 7 ball sealers in 10 bbls oil. Pumped 200 gallons mud acid. Treated formation with 5000 gallons refined oil with 1# SPG. Pumped 7 ball sealers in 10 bbls oil. Pumped 200 gallons mud acid. Treated formation with 5000 gallons refined oil with 1# SPG. Pumped 6 ball sealers in 10 bbls oil. Pumped 200 gallons mid acid. Treated formation with 5000 gallons refined oil with 1# SPG. Pumped 400 gallons and acid. Treated formation with 10,000 gallons refined oil with 1# SPG. Pulled tubing and packer.
- 3. Ran 2-3/8* tubing at 6286'. Tubb Gas flowed at a rate of 2700 MCF with 225# back pressure. Estimated open flow 2900 MCF.
- 4. Pulled tubing. Perforated 5-1/2" casing from \$164-5216! with 4, 1/2" jet holes per foot. Ran 2-3/8" tubing with bridge plug at 5256! and parent packer at 5136!. Swabbed. Pulled tubing, bridge plug and parent packer.
- 5. Set Baker Model D packer at 6000' and Model A packer at 5130'. Ran 2-3/8" tubing, seal nipple and circulating valve at 5128' in closed position. Swabbed and well kicked off. Undesignated oil flowed thru 2-3/8" tubing and Tubb Gas flowed thru 5-1/2" casing. Tubb Gas will be closed in until hearing from Commission to dually complete and production can be obtained as oil over gas dual completion.

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