

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico  
(Address)

LEASE T. R. Andrews WELL NO. 3 UNIT J S 32 T 22-S R 36-E  
DATE WORK PERFORMED 11-15-57 thru POOL Wildcat  
1-13-58.

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Dually Complete

Detailed account of work done, nature and quantity of materials used and results obtained.  
Dually completed as Undesignated Oil- Tubb Gas as follows:

1. Set 5-1/2" bridge plug at 6510' and dumped 2 sacks cement on plug; tested OK w/ 500#.
2. Perforated 5-1/2" casing at 6281', 6236', 6195', 6172', 6110' and 6032'.
3. Ran 2-7/8" tubing & packer set at 6000'. Spotted 500 gallons mud acid on perforations 6281'-6032' and squeezed into formation. Broke formation w/ 14 barrels oil and fracture treated with 35,000 gallons refined oil with 1# sand per gallon in 5 stages. Flushed with oil between stages. Maximum treating pressure 7000#.
4. Killed well & displaced 100 barrels oil with 160 barrels salt water starch. Pulled 2-7/8" tubing and ran 2-3/8" tubing.
5. Tubb gas zone flowed through 2-3/8" tubing and 4" orifice well tester at maximum rate of 2700 MCF at 225# back pressure.
6. Killed well with 180 barrels starch mud and pulled tubing. Perforated 5-1/2" casing 5164'-5216' with 4 - 1/2" jet holes per foot. Set Baker Model D Packer at 6000' and Model A Packer at 5130'. Ran 2-3/8" tubing w/ Perforated bull plug at 6284', circulating valve at 5128'. Undesignated oil flowed through 2-3/8" tubing and Gas from Tubb Zone flowed through 5-1/2" casing.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

| RESULTS OF WORKOVER:            | BEFORE          | AFTER |
|---------------------------------|-----------------|-------|
| Date of Test                    | _____           | _____ |
| Oil Production, bbls. per day   | _____           | _____ |
| Gas Production, Mcf per day     | _____           | _____ |
| Water Production, bbls. per day | _____           | _____ |
| Gas-Oil Ratio, cu. ft. per bbl. | _____           | _____ |
| Gas Well Potential, Mcf per day | _____           | _____ |
| Witnessed by _____              | (Company) _____ |       |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date APR 11 1958

Name E. F. Jory  
Position Area Supt. of Production  
Company Gulf Oil Corporation